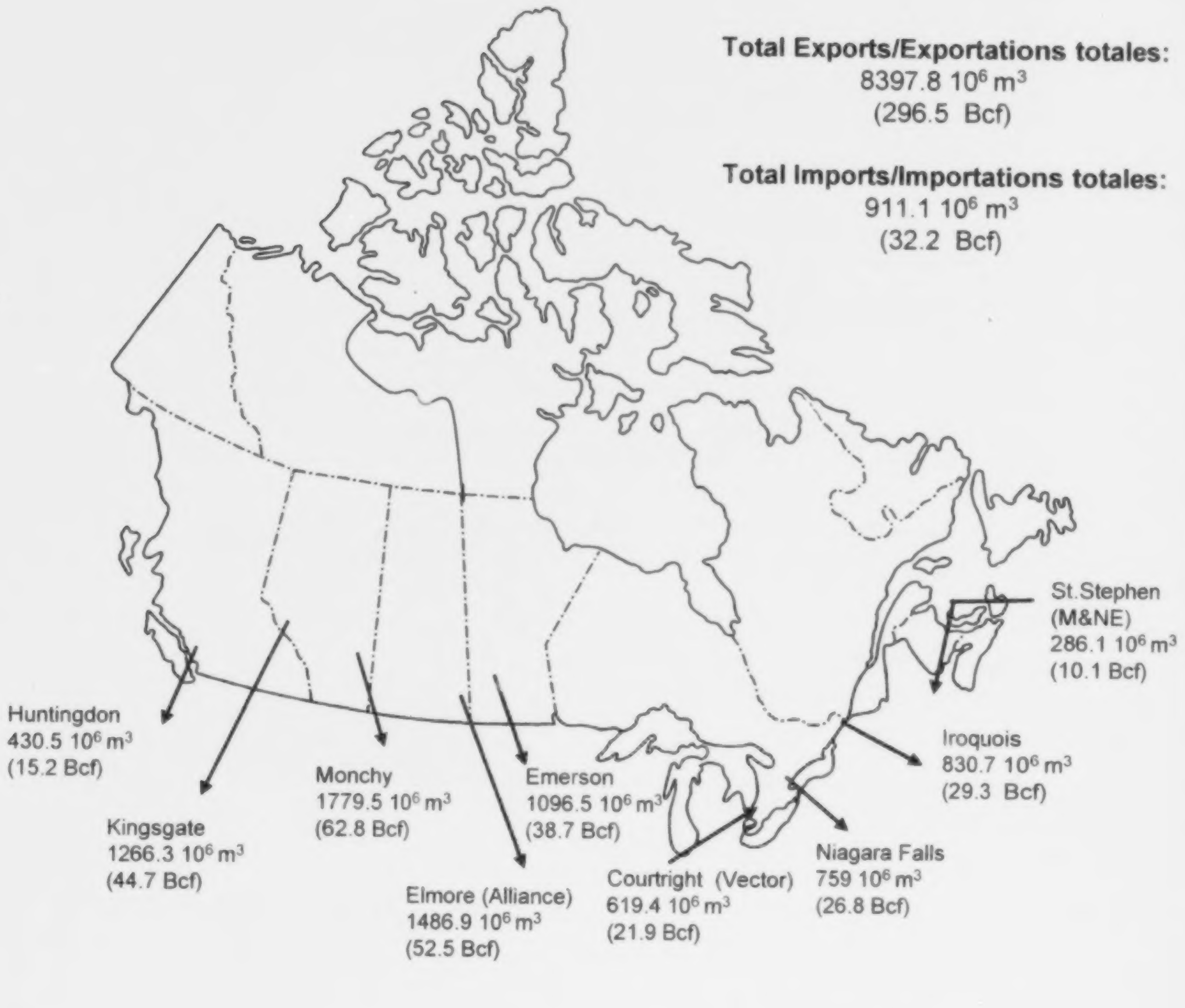
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2006



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2006/janvier 2006
SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
January

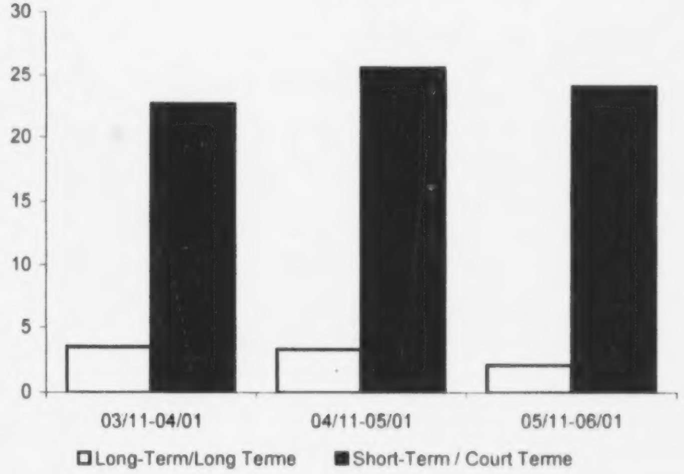


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

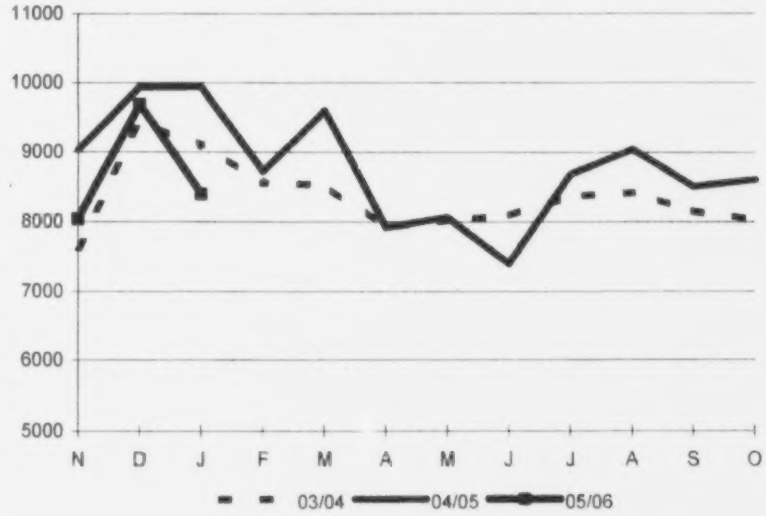


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

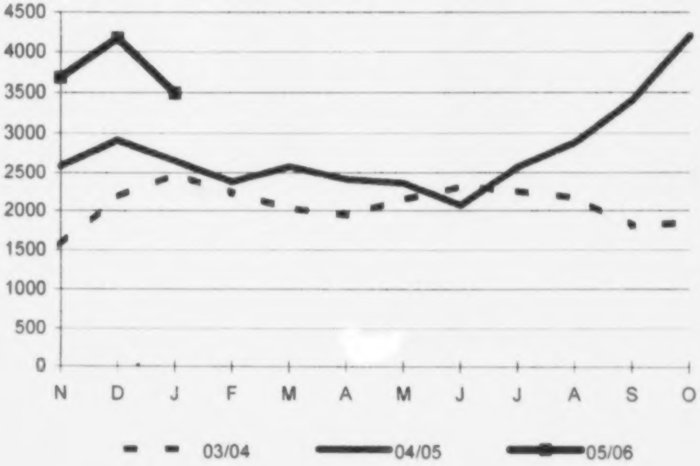
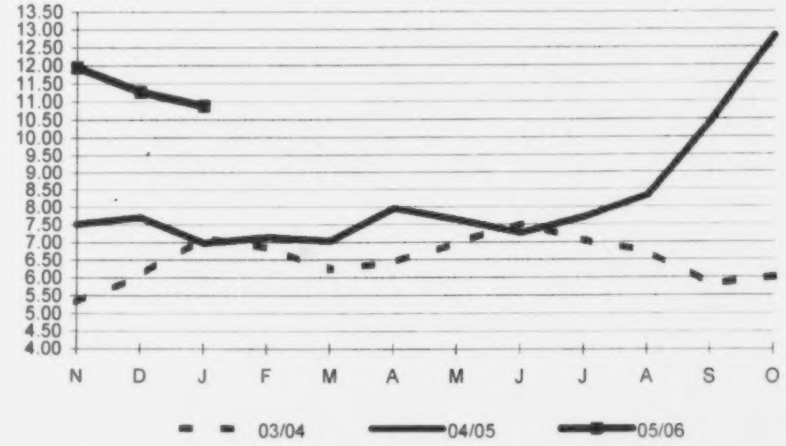


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2006/janvier 2006

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
January

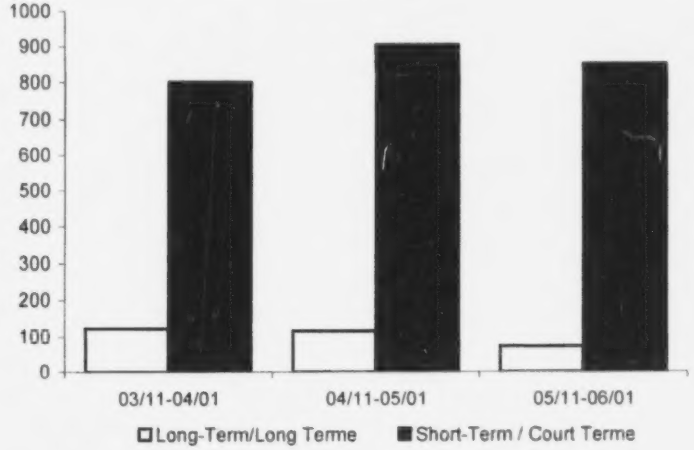

Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

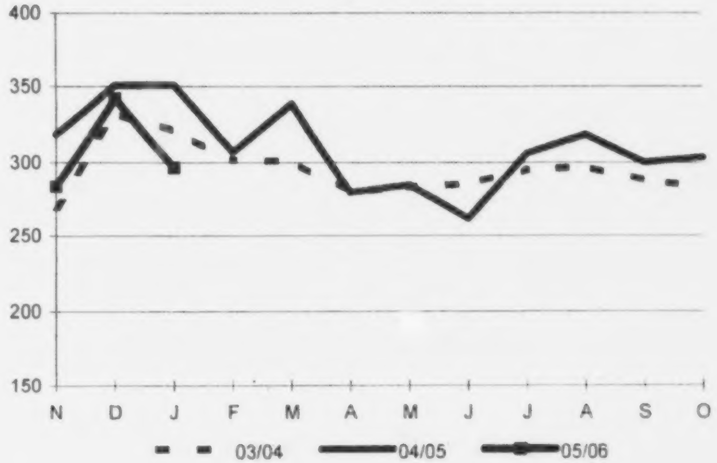

Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

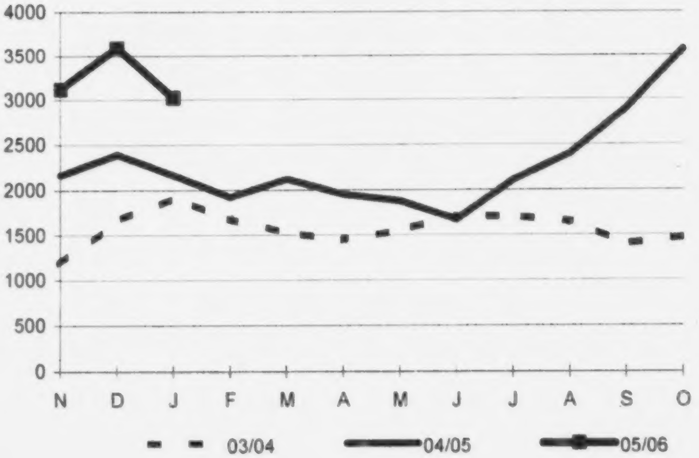

Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

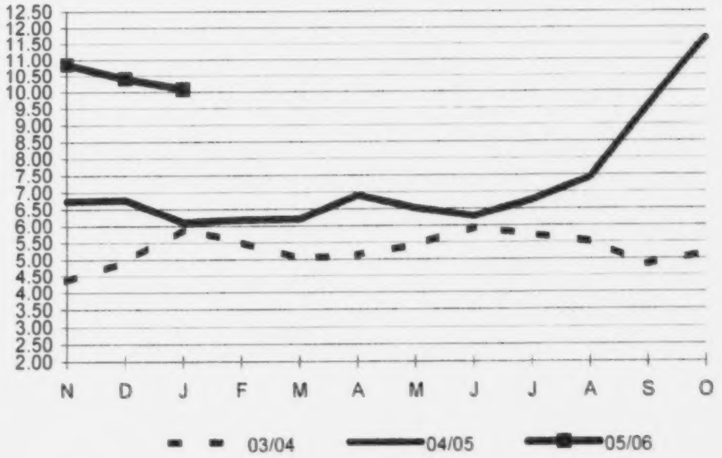

TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2005-01	2006-01	% Change	2004-11-2005-01	2005-11-2006-01	% Change
Volume (Millions M3)	Long-term / Long terme	1063.7	575.9	-45.9%	3299.7	2074.7	-37.1%
	Short-term / Court terme	8880.5	7821.9	-11.9%	25616.8	24135.6	-5.8%
	Total	9944.1	8397.8	-15.6%	28916.5	26210.4	-9.4%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	274.4	206.5	-24.8%	836.8	801.8	-4.2%
	Short-term / Court terme	2,379.3	3286.0	38.1%	7322.4	10691.3	46.0%
	Total	2653.7	3492.5	31.6%	8159.2	11493.1	40.9%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.84	9.46	38.4%	6.72	10.20	51.8%
	Short-term / Court terme	7.00	10.97	56.8%	7.48	11.56	54.5%
	Total	6.98	10.87	55.7%	7.39	11.45	54.9%
Volume (BCF)	Long-term / Long terme	37.5	20.3	-45.9%	116.5	73.2	-37.1%
	Short-term / Court terme	313.5	276.1	-11.9%	904.3	852.0	-5.8%
	Total	351.0	296.5	-15.6%	1020.8	925.3	-9.4%
Revenue/Recettes (Millions $US)	Long-term / Long terme	224.0	178.4	-20.3%	689.4	687.7	-0.2%
	Short-term / Court terme	1941.7	2839.4	46.2%	6033.2	9167.1	51.9%
	Total	2165.7	3017.9	39.3%	6722.6	9854.8	46.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.99	8.77	46.5%	5.94	9.38	58.0%
	Short-term / Court terme	6.13	10.17	66.1%	6.61	10.63	60.8%
	Total	6.11	10.08	64.9%	6.54	10.54	61.2%

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2005-01	2006-01		2005-01	2006-01		2004-11 2005-01	2005-11 2006-01		2004-11 2005-01	2005-11 2006-01	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1063.7	575.9	-45.9	6.83	9.47	38.6	3299.7	2074.7	-37.1	6.72	10.20	51.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5250.9	4919.7	-6.3	7.06	11.09	57.2	15083.1	15082.7	0.0	7.47	11.52	54.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3629.5	2902.2	-20.0	6.91	10.78	56.0	10533.7	9053.0	-14.1	7.50	11.63	55.1
TOTAL - TERM/TERME	9944.1	8397.8	-15.6	6.98	10.87	55.8	28916.5	26210.4	-9.4	7.39	11.45	54.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1098.1	973.7	-11.3	6.69	10.96	63.8	3741.2	3437.7	-8.1	6.96	10.95	57.2
MIDWEST/MIDWEST	4252.8	3786.2	-11.0	6.81	10.62	55.9	12268.8	11084.8	-9.7	7.47	11.61	55.4
MOUNTAIN/ROCHEUSES	21.0	28.7	36.7	6.21	9.15	47.3	68.5	91.7	33.8	6.75	10.26	52.0
NORTHEAST/NORD-EST	3308.8	2796.0	-15.5	7.45	11.21	50.5	9137.0	8722.7	-4.5	7.68	11.64	51.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1263.3	813.1	-35.6	6.60	10.86	64.7	3700.9	2873.5	-22.4	6.88	10.93	58.8
TOTAL - REGION/RÉGION	9944.1	8397.8	-15.6	6.98	10.87	55.8	28916.5	26210.4	-9.4	7.39	11.45	54.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1239.6	1056.6	-14.8	6.66	10.33	55.2	3288.9	3454.0	5.0	7.11	11.08	55.8
LDC/SDL	2036.0	1246.4	-38.8	7.07	12.41	75.4	5884.9	4229.4	-28.1	7.21	11.98	66.1
MARKETING CO./COMMERCIALISATEURS	6589.0	5978.2	-9.3	7.01	10.65	51.9	19456.0	18127.9	-6.8	7.49	11.40	52.2
PIPELINE/PIPELINES	79.5	116.6	46.6	6.94	10.90	57.1	286.7	399.0	39.2	7.57	11.54	52.4
TOTAL - CUSTOMER TYPE/CLIENT	9944.1	8397.8	-15.6	6.98	10.87	55.80	28916.5	26210.4	-9.4	7.39	11.45	54.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005-01	2006-01	% CHANGE VARIATION EN %	2005-01	2006-01	% CHANGE VARIATION EN %	2004-11 2005-01	2005-11 2006-01	% CHANGE VARIATION EN %	2004-11 2005-01	2005-11 2006-01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	37.5	20.3	-45.9	5.98	8.78	46.7	116.5	73.2	-37.1	5.94	9.38	58.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	185.4	173.7	-6.3	6.18	10.28	66.4	532.4	532.4	0.0	6.60	10.60	60.6
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	128.1	102.4	-20.0	6.05	9.99	65.2	371.8	319.6	-14.1	6.63	10.70	61.4
TOTAL - TERM/TERME	351.0	296.5	-15.6	6.11	10.08	65.0	1020.8	925.3	-9.4	6.54	10.54	61.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	38.8	34.4	-11.3	5.86	10.16	73.4	132.1	121.4	-8.1	6.16	10.07	63.5
MIDWEST/MIDWEST	150.1	133.7	-11.0	5.96	9.85	65.1	433.1	391.3	-9.7	6.60	10.68	61.7
MOUNTAIN/ROCHEUSES	0.7	1.0	36.7	5.44	8.49	55.9	2.4	3.2	33.8	5.99	9.42	57.3
NORTHEAST/NORD-EST	116.8	98.7	-15.5	6.52	10.39	59.3	322.5	307.9	-4.5	6.79	10.71	57.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	44.6	28.7	-35.6	5.78	10.07	74.4	130.6	101.4	-22.4	6.09	10.06	65.3
TOTAL - REGION/RÉGION	351.0	296.5	-15.6	6.11	10.08	65.0	1020.8	925.3	-9.4	6.54	10.54	61.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	43.8	37.3	-14.8	5.83	9.57	64.28	116.1	121.9	5.0	6.29	10.19	62.1
LDC/SDL	71.9	44.0	-38.8	6.19	11.50	85.70	207.7	149.3	-28.1	6.37	11.02	72.9
MARKETING CO./COMMERCIALISATEURS	232.6	211.0	-9.3	6.14	9.88	60.88	686.8	639.9	-6.8	6.63	10.49	58.3
PIPELINE/PIPELINES	2.8	4.1	46.6	6.07	10.10	66.35	10.1	14.1	39.2	6.70	10.62	58.5
TOTAL - CUSTOMER TYPE/CLIENT	351.0	296.5	-15.6	6.11	10.08	65.0	1020.8	925.3	-9.4	6.54	10.54	61.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2005-01	2006-01	%CHANGE VARIATION EN %	2005-01	2006-01	%CHANGE VARIATION EN%	2004-11-2005-01	2005-11-2006-01	%CHANGE VARIATION EN %	2004-11-2005-01	2005-11-2006-01	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	26.2	23.2	-11.3				84.3	73.7	-12.6			
	TOTAL	ADEN	26.2	23.2	-11.3				84.3	73.7	-12.6			
CARDSTON		SHORT-TERM/COURT TERME	1.4	3.0	114.1				27.0	25.7	-5.0			
	TOTAL	CARDSTON	1.4	3.0	114.1				27.0	25.7	-5.0			
CHIPPAWA		SHORT-TERM/COURT TERME	375.1	204.3	-45.6	7.39	11.93	61.3	802.5	746.8	-6.9	8.02	12.75	59.0
	TOTAL	CHIPPAWA	375.1	204.3	-45.6	7.39	11.93	61.3	802.5	746.8	-6.9	8.02	12.75	59.0
CORNWALL		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	-100.0
		SHORT-TERM/COURT TERME	28.9	23.1	-20.2	9.55	14.64	53.3	72.7	62.1	-14.6	9.99	14.41	44.2
	TOTAL	CORNWALL	28.9	23.1	-20.2	9.55	14.64	53.3	74.2	62.1	-16.4	10.02	14.41	43.9
COUTTS		SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.1	0.0			
	TOTAL	COUTTS	0.0	0.1	0.0				0.0	0.1	0.0			
EAST HEREFORD		LONG-TERM/LONG TERME	84.9	18.5	-78.3	5.03	7.49	49.0	229.1	122.9	-46.3	5.65	10.12	79.2
		SHORT-TERM/COURT TERME	162.6	58.2	-64.2				328.1	228.1	-30.5			
	TOTAL	EAST HEREFORD	247.5	76.7	-69.0				557.1	351.0	-37.0			
ELMORE		SHORT-TERM/COURT TERME	1529.4	1486.9	-2.8	6.78	10.62	56.6	4067.8	4249.2	4.5	7.52	11.96	59.1
	TOTAL	ELMORE	1529.4	1486.9	-2.8	6.78	10.62	56.6	4067.8	4249.2	4.5	7.52	11.96	59.1
EMERSON		LONG-TERM/LONG TERME	59.8	17.6	-70.5	6.74	8.53	26.6	191.5	56.6	-70.4	6.81	8.84	29.8
		SHORT-TERM/COURT TERME	1399.1	1078.9	-22.9	6.91	10.77	55.7	3926.3	3176.3	-19.1	7.59	11.13	46.7
	TOTAL	EMERSON	1458.9	1096.5	-24.8	6.91	10.73	55.4	4117.8	3232.9	-21.5	7.55	11.09	46.8
HUNTINGDON		LONG-TERM/LONG TERME	39.6	23.2	-41.5	3.75	5.06	34.9	118.2	69.3	-41.3	3.69	5.07	37.4
		SHORT-TERM/COURT TERME	622.4	407.4	-34.5	7.01	11.98	70.9	1939.8	1583.1	-18.4	7.25	11.35	56.5
	TOTAL	HUNTINGDON	662.0	430.5	-35.0	6.82	11.61	70.3	2058.0	1652.4	-19.7	7.05	11.08	57.3
IROQUOIS		LONG-TERM/LONG TERME	435.5	122.3	-71.9	7.71	13.57	76.1	1301.2	583.1	-55.2	6.84	12.72	85.9
		SHORT-TERM/COURT TERME	364.5	708.4	94.3	9.85	10.88	10.5	1235.5	1958.4	58.5	9.09	12.40	36.4
	TOTAL	IROQUOIS	800.0	830.7	3.8	8.68	11.28	29.9	2536.7	2541.5	0.2	7.94	12.47	57.2

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2005-01	VOLUME (MILLIONS M3) 2006-01	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-01	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006-01	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2004-11-2005-01	VOLUME (MILLIONS M3) 2005-11-2006-01	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2005-01	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-11-2006-01	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	87.6	69.7	-20.4	4.70	5.34	13.6	362.4	273.6	-24.5	5.29	6.77	28.0
	SHORT-TERM/COURT TERME	1616.9	1196.5	-26.0	6.63	10.67	60.9	5629.2	4173.4	-25.9	6.91	10.75	55.5
TOTAL	KINGSGATE	1704.5	1266.3	-25.7	6.53	10.38	58.9	5991.6	4447.0	-25.8	6.81	10.50	54.2
MONCHY	LONG-TERM/LONG TERME	132.6	132.6	0.0	6.36	9.35	47.0	393.6	393.6	0.0	7.31	10.04	37.5
	SHORT-TERM/COURT TERME	1833.0	1646.9	-10.2	6.60	10.88	64.9	5079.5	4751.6	-6.5	7.34	11.46	56.2
TOTAL	MONCHY	1965.7	1779.5	-9.5	6.58	10.77	63.6	5473.0	5145.2	-6.0	7.33	11.35	54.8
NAPIERVILLE	LONG-TERM/LONG TERME	45.3	42.0	-7.3	5.90	5.45	-7.6	129.5	123.4	-4.7	6.30	5.55	-11.9
	SHORT-TERM/COURT TERME	4.1	5.3	28.9				6.0	14.7	144.8			
TOTAL	NAPIERVILLE	49.4	47.3	-4.2				135.5	138.1	1.9			
NIAGARA FALLS	LONG-TERM/LONG TERME	132.3	108.4	-18.1	7.96	9.33	17.2	435.9	321.6	-26.2	7.82	10.73	37.2
	SHORT-TERM/COURT TERME	625.4	650.6	4.0	7.81	11.70	49.9	1565.6	2063.9	31.8	8.50	11.92	40.2
TOTAL	NIAGARA FALLS	757.7	759.0	0.2	7.83	11.36	45.1	2001.6	2385.5	19.2	8.36	11.76	40.8
NORTH PORTAL	LONG-TERM/LONG TERME	0.2	1.0	513.5	4.75	3.52	-25.8	1.2	2.4	101.9	3.54	3.57	0.9
	SHORT-TERM/COURT TERME	0.0	0.1	0.0				1.5	0.1	-92.2			
TOTAL	NORTH PORTAL	0.2	1.1	583.4				2.6	2.5	-5.8			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							3.4	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	18.6	11.6	-37.7	8.25	12.55	52.2	52.7	39.0	-26.0	8.72	11.01	26.2
	SHORT-TERM/COURT TERME	4.5	6.8	51.1				7.1	7.2	0.9			
TOTAL	PHILIPSBURG	23.1	18.4	-20.4				59.8	46.2	-22.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.4	1.2	-15.3				4.2	4.2	0.5			
TOTAL	REAGAN FIELD	1.4	1.2	-15.3				4.2	4.2	0.5			
SIERRA	SHORT-TERM/COURT TERME	5.2	4.7	-9.9				21.9	14.1	-35.7			
TOTAL	SIERRA	5.2	4.7	-9.9				21.9	14.1	-35.7			
SPRAGUE	SHORT-TERM/COURT TERME	20.9	9.3	-55.3				51.8	28.9	-44.1			

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		%CHANGE VARIATION EN %
		2005-01	2006-01		2005-01	2006-01		2004-11-2005-01	2005-11-2006-01		2004-11-2005-01	2005-11-2006-01	
TOTAL	SPRAGUE	20.9	9.3	-55.3				51.8	28.9	-44.1			
ST CLAIR	SHORT TERM/COURT TERME	29.1	50.0	71.9				54.6	137.4	151.8			
TOTAL	ST CLAIR	29.1	50.0	71.9				54.6	137.4	151.8			
ST STEPHEN	LONG-TERM/LONG TERME	27.3	29.1	6.4	7.78	13.23	70.1	82.9	89.2	7.7	8.87	14.07	58.7
	SHORT-TERM/COURT TERME	230.2	257.0	11.6	9.38	12.74	35.8	708.2	836.7	18.1	8.58	13.31	55.1
TOTAL	ST STEPHEN	257.6	286.1	11.1	9.21	12.80	38.9	791.1	925.9	17.0	8.61	13.39	55.4
TOTAL		9944.1	8397.8	-15.6	6.98	10.87	55.7	28916.5	26210.4	-9.4	7.39	11.45	54.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	24462.6	23243.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73683.0
CARDSTON	13785.3	8876.2	3008.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25669.8
CHIPPAWA	203170.0	339406.6	204250.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746826.8
CORNWALL	16916.1	22124.0	23054.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62094.3
COUTTS	0.0	0.0	145.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.2
EAST HEREFORD	118533.6	155797.5	76678.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351009.3
ELMORE	1368589.1	1393677.1	1486884.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4249151.0
EMERSON	953218.4	1183202.7	1096512.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3232933.8
HUNTINGDON	529728.9	692123.8	430535.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1652387.9
IROQUOIS	800963.9	909886.1	830660.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2541510.8
KINGSGATE	1396658.6	1784102.4	1266265.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4447026.4
MONCHY	1410157.1	1955526.3	1779523.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5145207.1
NAPIERVILLE	43731.0	46995.1	47343.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138070.0
NIAGARA FALLS	746033.0	880465.5	758957.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2385455.6
NORTH PORTAL	577.5	783.9	1114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2475.4
PHILIPSBURG	9143.9	18720.8	18354.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46219.5
REAGAN FIELD	1553.0	1454.6	1169.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4177.2
SIERRA	4886.9	4478.2	4711.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14076.6
SPRAGUE	8526.1	11097.2	9315.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28938.4
ST CLAIR	60767.7	26586.3	50004.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137358.6
ST STEPHEN	366331.9	273549.3	286062.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	925943.3
TOTAL	8079249.0	9733316.1	8397794.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26210359.9

TABLE 4

TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01

	Million Cubic Metres / Millions de mètres cubés						Million Cubic Feet / Millions de pieds cubés					
EXPORTER EXPORTATEUR	2005-11 2006-01	2004-11 2005-01	% CHANGE VARIATION EN %	2006-01	2005-01	% CHANGE VARIATION EN %	2005-11 2006-01	2004-11 2005-01	% CHANGE VARIATION EN %	2006-01	2005-01	% CHANGE VARIATION EN %
BP CANADA	3338.3	3468.4	-3.7	1129.1	1169.8	-3.5	117845.4	122436.8	-3.7	39858.6	41295.2	-3.5
NEXEN INC.	2307.8	0.0	0.0	816.4	0.0	0.0	81468.8	0.0	0.0	28820.1	0.0	0.0
CORAL ENERGY	1735.9	1440.0	20.6	624.0	624.6	-0.1	61280.5	50832.9	20.6	22028.9	22050.1	-0.1
CARGILL, INC.	1557.1	1506.9	3.3	471.3	426.4	10.5	54965.5	53194.4	3.3	16637.3	15052.2	10.5
PACIFIC GAS & EL	1447.2	1552.5	-6.8	493.5	526.0	-6.2	51087.9	54805.8	-6.8	17422.8	18569.4	-6.2
CONOCOPHILLIPS	971.3	977.2	-0.6	341.6	398.0	-14.2	34288.1	34494.6	-0.6	12058.6	14050.6	-14.2
ENCANA CORPOR	799.8	1418.2	-43.6	252.0	425.6	-40.8	28233.7	50062.6	-43.6	8896.6	15023.3	-40.8
CONSTELLATION	692.1	260.5	165.6	250.9	80.7	210.9	24431.7	9197.2	165.6	8858.6	2849.4	210.9
PACIFICORP ENER	683.5	421.4	62.2	237.5	251.0	-5.4	24127.8	14874.2	62.2	8383.4	8858.8	-5.4
HUSKY	675.5	682.4	-1.0	232.9	228.3	2.0	23846.8	24088.4	-1.0	8220.9	8060.7	2.0
PROGAS	652.5	822.4	-20.7	212.5	280.6	-24.3	23032.7	29030.0	-20.7	7502.1	9904.4	-24.3
PUGET SOUND	587.0	556.1	5.6	159.9	193.6	-17.4	20723.1	19631.4	5.6	5643.1	6833.1	-17.4
SETC	569.9	489.8	16.3	184.3	176.2	4.6	20116.6	17290.9	16.3	6507.1	6220.7	4.6
TCGS	547.5	784.7	-30.2	132.5	260.4	-49.1	19328.3	27701.1	-30.2	4678.2	9192.4	-49.1
TENASKA MARKE	542.3	801.6	-32.4	138.1	264.3	-47.7	19142.9	28298.7	-32.4	4875.7	9330.3	-47.7
OTHERS (AUTRES)	9102.6	13734.5	-33.7	2721.1	4638.6	-41.3	321331.1	484842.2	-33.7	96058.1	163745.9	-41.3
TOTAL	26210.4	28916.5	-9.4	8397.8	9944.1	-15.6	925250.9	1020781.1	-9.4	296450.2	351036.5	-15.6

TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price ($CDN/GJ) Prix moyen ($CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU)		
	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %	0511 0601	0411 0501	% CHANGE VARIATION EN %
********************												
LONG TERM												
********************												
TCGS	382.6	784.7	-51.2	10.40	5.85	77.7	13506.0	27701.1	-51.2	9.68	5.22	85.5
ENCANA CORPOR	503.6	592.1	-14.9	10.17	6.82	49.1	17777.7	20902.0	-14.9	9.44	6.10	54.8
PROGAS	340.0	502.6	-32.3	11.53	7.20	60.2	12003.0	17740.7	-32.3	10.72	6.42	67.0
CARGILL GAS MK	106.0	285.2	-62.8	10.84	8.63	25.6	3743.3	10069.2	-62.8	10.07	7.70	30.7
DTE ENERGY TRA	107.0	158.0	-32.3	9.67	5.91	63.5	3778.6	5577.5	-32.3	8.95	5.27	69.7
SHELL CANADA	123.4	115.5	6.9	5.55	5.85	-5.1	4356.2	4076.1	6.9	5.16	5.22	-1.3
ATCOR	44.1	97.2	-54.7	13.39	6.19	116.4	1555.9	3431.5	-54.7	12.48	5.51	126.4
IMPERIAL/BOSTO	89.2	82.9	7.7	14.07	8.87	58.7	3150.1	2925.1	7.7	13.06	7.92	64.8
AMOCO/CON ED	0.0	79.7	-100.0	0.00	8.98	-100.0	0.0	2813.6	-100.0	0.00	8.01	-100.0
HUSKY	24.6	74.0	-66.7	4.79	5.41	-11.5	868.5	2611.7	-66.7	4.45	4.83	-8.0
BROOKLYN NAVY	67.2	67.2	-0.1	15.08	9.19	64.1	2370.8	2373.2	-0.1	14.00	8.21	70.5
ENCO GAS	55.9	55.9	0.0	5.03	4.64	8.4	1974.0	1974.0	0.0	4.67	4.14	12.8
ANDROSCOGGIN	0.0	55.2	-100.0	0.00	3.98	-100.0	0.0	1947.4	-100.0	0.00	3.55	-100.0
AEC OIL & GAS	22.3	49.0	-54.5	13.91	6.17	125.3	786.3	1729.7	-54.5	12.96	5.50	135.6
CHEVRON CAN.	48.3	48.6	-0.7	3.41	5.61	-39.2	1704.6	1715.7	-0.7	3.17	5.01	-36.8
OTHERS	160.5	251.9	-36.3	9.44	6.78	39.1	5664.3	8893.6	-36.3	8.77	6.05	44.9
TOTAL LONG-TERM	2074.7	3299.7	-37.1	10.20	6.72	51.8	73239.3	116482.1	-37.1	6.00	9.48	58.0

TOP 15 EXPORTERS: 2005-11 AND 2006-01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0511 / 0601	0411 / 0501	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0511 / 0601	0411 / 0501	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0511 / 0601	0411 / 0501	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0511 / 0601	0411 / 0501	% CHANGE VARIATION EN %
********************												
SHORT- TERM												
********************												
BP CANADA	3338.3	3468.4	-3.7				117845.4	122436.8	-3.7			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
PACIFIC GAS & EL	1447.2	1552.5	-6.8				51087.9	54805.8	-6.8			
CARGILL, INC.	1557.1	1506.9	3.3				54965.5	53194.4	3.3			
CORAL ENERGY	1735.9	1440.0	20.6				61280.5	50832.9	20.6			
CONOCOPHILLIPS	971.3	977.2	-0.6				34288.1	34494.6	-0.6			
ENCANA CORPOR	296.2	826.1	-64.1				10456.0	29160.6	-64.1			
TENASKA MARKE	542.3	801.6	-32.4				19142.9	28298.7	-32.4			
DUKE CANADA C	428.8	765.1	-44.0				15136.5	27009.1	-44.0			
IGI RESOURCES	239.1	626.6	-61.8				8441.5	22118.0	-61.8			
HUSKY	650.9	608.4	7.0				22978.3	21476.7	7.0			
BURLINGTON MA	541.7	592.1	-8.5				19123.6	20903.1	-8.5			
PUGET SOUND	587.0	556.1	5.6				20723.1	19631.4	5.6			
AVISTA CORP	443.9	529.9	-16.2				15668.7	18706.1	-16.2			
PETRO-CANADA	508.7	498.0	2.1				17956.0	17581.0	2.1			
OTHERS	10847.2	8280.8	31.0				382917.5	292319.9	31.0			
TOTAL SHORT-TERM	24135.6	25616.8	-5.8	11.56	7.48	54.6	852011.6	904299.0	-5.8	10.74	6.68	60.8

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006-01	5495.6	10.92	0.38	10.55	2902.2	10.78	0.31	10.47	8397.8	10.87	0.35	10.52
2005-11 2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-11 2005-12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005-11 2006-01	17157.4	11.36	0.38	10.99	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006-01	4452.8	10.74	0.38	10.36	2539.2	10.87	0.32	10.56	6992.0	10.79	0.35	10.43
2005-11 2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-11 2005-12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005-11 2006-01	13825.3	11.23	0.36	10.87	7771.3	11.70	0.31	11.39	21596.6	11.40	0.34	11.05

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006-01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2005-11 2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-11 2005-12	1794.3	11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005-11 2006-01	2584.3	11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

Table 9

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-01 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-01

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés 0511 0601	0411 0501	% CHANGE VARIATION EN %	0601	0501	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de Pieds Cubes 0511 0601	0411 0501	% CHANGE VARIATION EN %	0601	0501	% CHANGE VARIATION EN %
NEXEN	2611.2	2901.8	-10.0	913.3	1059.9	-13.8	92179.0	102435.0	-10.0	32239.2	37415.6	-13.8
PACIFIC GAS & E	1462.8	1557.2	-6.1	493.5	526.6	-6.3	51637.1	54969.4	-6.1	17422.8	18588.8	-6.3
CORAL ENERGY	2040.3	1520.9	34.1	718.3	633.5	13.4	72024.1	53689.3	34.1	25355.9	22364.9	13.4
CONOCO INC.	1339.3	1454.6	-7.9	469.8	526.3	-10.7	47278.7	51349.7	-7.9	16585.1	18578.8	-10.7
ENCANA ENERGY	808.9	1425.7	-43.3	252.7	427.4	-40.9	28555.2	50329.2	-43.3	8919.2	15087.3	-40.9
TENASKA	704.3	980.9	-28.2	183.4	330.9	-44.6	24862.3	34625.6	-28.2	6474.7	11681.7	-44.6
DUKE ENERGY	529.6	976.1	-45.7	140.6	303.8	-53.7	18696.9	34457.3	-45.7	4964.5	10726.2	-53.7
ANE	422.7	930.4	-54.6	71.0	313.5	-77.3	14921.7	32844.7	-54.6	2508.0	11067.2	-77.3
BP CANADA ENER	838.0	867.1	-3.4	301.5	327.7	-8.0	29580.5	30608.9	-3.4	10644.7	11566.7	-8.0
SEMPRA ENERGY	652.0	646.8	0.8	227.5	204.8	11.1	23014.5	22832.2	0.8	8032.7	7230.0	11.1
INTERMOUNTAIN	239.1	626.6	-61.8	0.0	207.6	0.0	8441.5	22118.0	-61.8	0.0	7327.9	0.0
HUSKY GAS MRK	656.0	622.3	5.4	227.7	196.7	15.8	23156.7	21969.1	5.4	8037.2	6942.8	15.8
BURLINGTON RES	541.7	592.1	-8.5	178.0	197.0	-9.7	19123.6	20903.1	-8.5	6284.0	6955.2	-9.7
PUGET	558.4	584.6	-4.5	160.0	191.0	-16.2	19713.7	20637.6	-4.5	5647.1	6740.7	-16.2
PPM ENERGY	707.4	583.9	21.1	247.9	264.5	-6.3	24972.4	20613.0	21.1	8751.0	9336.6	-6.3
OTHERS	11872.9	12586.5	-5.7	3812.5	4232.9	-9.9	419123.9	444315.0	-5.7	134584.2	149426.0	-9.9
TOTAL	25984.6	28857.5	-10.0	8397.8	9944.1	-15.6	917281.7	1018697.1	-10.0	296450.2	351036.5	-15.6

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005-01 2005-01	2006-01 2006-01	% CHANGE VARIATION EN %	2005-01 2005-01	2006-01 2006-01	% CHANGE VARIATION EN %	2005-01 2005-01	2006-01 2006-01	% CHANGE VARIATION EN %	2005-01 2005-01	2006-01 2006-01	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1063.7	575.9	-45.9	6.83	9.47	38.6	37.5	20.3	-45.9	5.98	8.78	46.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5250.9	4919.7	-6.3	7.06	11.09	57.2	185.4	173.7	-6.3	6.18	10.28	66.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	3629.5	2902.2	-20.0	6.91	10.78	56.0	128.1	102.4	-20.0	6.05	9.99	65.2
TOTAL - TERM/TERME	9944.1	8397.8	-15.6	6.98	10.87	55.8	351.0	296.5	-15.6	6.11	10.08	65.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1098.1	973.7	-11.3	6.69	10.96	63.8	38.8	34.4	-11.3	5.86	10.16	73.4
MIDWEST/MIDWEST	4252.8	3786.2	-11.0	6.81	10.62	55.9	150.1	133.7	-11.0	5.96	9.85	65.1
MOUNTAIN/ROCHEUSES	21.0	28.7	36.7	6.21	9.15	47.3	0.7	1.0	36.7	5.44	8.49	55.9
NORTHEAST/NORD-EST	3308.8	2796.0	-15.5	7.45	11.21	50.5	116.8	98.7	-15.5	6.52	10.39	59.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1263.3	813.1	-35.6	6.60	10.86	64.7	44.6	28.7	-35.6	5.78	10.07	74.4
TOTAL - REGION/RÉGION	9944.1	8397.8	-15.6	10.87	6.98	55.8	351.0	296.5	-15.6	6.11	10.08	65.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1239.6	1056.6	-14.8	6.66	10.33	55.2	43.8	37.3	-14.8	5.83	9.57	64.3
LDC/SDL	2036.0	1246.4	-38.8	7.07	12.41	75.4	71.9	44.0	-38.8	6.19	11.50	85.7
MARKETING CO./DISTRIBUTEURS	6589.0	5978.2	-9.3	7.01	10.65	51.9	232.6	211.0	-9.3	6.14	9.88	60.9
PIPELINE/PIPELINES	79.5	116.6	46.6	6.94	10.90	57.1	2.8	4.1	46.6	6.07	10.10	66.3
TOTAL - CUSTOMER TYPE/CLIENT	9944.1	8397.8	-15.6	6.98	10.87	55.8	351.0	296.5	-15.6	6.11	10.08	65.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: January 2006 / MOIS: Janvier 2006 — MONTH: November 2005 TO January 2006 / MOIS: Novembre 2005 À Janvier 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3 (January 2006)	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3 (Nov 2005 – Jan 2006)	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*************														
LONG TERM *************														
ANE & AEC	IROQUOIS	GL-105	4506.2	16523.0	27.3	169793.6	2528971	14.89	22273.7	49036.0	45.4	839273.0	11672930	13.91
ANE & ATCOR	IROQUOIS	GL-104	8986.4	32767.0	27.4	338607.6	5127128	15.14	44076.1	97244.0	45.3	1660787.5	22245669	13.39
ANE & CARGILL GAS	IROQUOIS	GL-102	40829.5	232717.0	17.5	1538455.6	23877771	15.52	267316.7	690644.0	38.7	10072493.3	130654889	12.97
ANE & PROGAS	IROQUOIS	GL-103	15873.3	57970.0	27.4	598105.9	9121356	15.25	77981.5	172040.0	45.3	2938342.9	40316842	13.72
BEAR PAW	NORTH PORTAL	GO-59-96	1000.0	930.0	107.5	51360.0	180854	3.52	2361.4	2760.0	85.6	120763.7	430964	3.57
BROOKLYN NAVY	IROQUOIS	GL-232	22428.5	23250.0	96.5	835685.9	11877948	14.21	67158.4	69000.0	97.3	2507011.8	37814791	15.08
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	8188224	9.88	65119.1	65154.4	99.9	2458246.0	28482853	11.59
		GL-163	8900.1	8773.0	101.4	335978.8	2964628	8.82	26388.8	26036.0	101.4	996177.2	8757769	8.79
	PHILIPSBURG	GL-172	2612.6	28086.0	9.3	98965.3	928306	9.38	14530.4	83352.0	17.4	548028.0	6133069	11.19
TOTAL CARGILL GAS MKT LTD			33466.9			1263715.1	12081158	9.56	106038.3			4002451.2	43373691	10.84
CHEVRON CAN.	KINGSGATE	GL-250	15936.5	18159.8	87.8	603196.5	2057643	3.41	48286.8	53893.6	89.6	1828467.6	6235584	3.41
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	207216.1	2787968	13.45	15903.0	15732.0	101.1	621118.2	8122287	13.08
DTE ENERGY TRADING	EAST HEREFORD	GL-276	13154.0	70252.2	18.7	496432.0	2485848	5.01	107040.0	208490.4	51.3	4039689.8	39048100	9.67
ENCANA CORPORATION	KINGSGATE	GL-285	14810.5	84537.0	17.5	560577.4	5735477	10.23	110027.4	250884.0	43.9	4166677.7	44394490	10.65
	MONCHY	GL-284	132618.0	132602.5	100.0	4986436.6	46613569	9.35	393576.0	393530.0	100.0	14920594.5	149741120	10.04
TOTAL ENCANA CORPORATION			147428.5			5547014.0	52349046	9.44	503603.4			19087272.2	194135610	10.17
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	712980.0	3594908	5.04	55920.0	55319.6	101.1	2128687.9	10698101	5.03
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	42.8	330	7.72	3.6	0.0	0.0	129.4	1049	8.10
HUSKY ENERGY	EMERSON	GL-114	8853.0	17564.6	50.4	332430.1	1590207	4.78	24602.7	52127.2	47.2	922072.0	4417923	4.79
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	29086.5	37355.0	77.9	1182947.9	15654903	13.23	89235.1	110860.0	80.5	3626093.2	51028048	14.07
NEXEN/ROCK	PHILIPSBURG	GL-290	1919.6	1897.2	101.2	71485.9	836362	11.70	5684.6	5630.4	101.0	212151.9	2513248	11.85
PROGAS	EMERSON	GL-270	1394.4	6975.0	20.0	52541.0	786565	14.97	10233.3	20700.0	49.4	385590.7	4772819	12.38
		GL-271	1787.5	2077.0	86.1	67353.0	888874	13.20	5126.5	6164.0	83.2	193166.5	2642209	13.68
		GL-295	5612.0	5313.4	105.6	205792.0	2397510	11.65	16636.7	15768.8	105.5	610067.8	6972033	11.43
	NIAGARA FALLS	GL-101	44666.7	44020.0	101.5	1686167.9	16376569	9.71	132516.3	130640.0	101.4	5002490.3	57134506	11.42
		GL-109	22332.9	21954.2	101.7	843067.0	8188123	9.71	66269.6	65154.4	101.7	2501677.4	28569457	11.42

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: / MOIS: January 2006 / Janvier 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À January 2006 / Janvier 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	10532.0	10536.9	100.0	397583.0	2437363	6.13	31256.3	31270.8	100.0	1179925.3	7326262	6.21
TOTAL PROGAS			86325.5			3252503.9	31075004	9.55	262038.7			9872918.1	107417286	10.88
SARANAC/SHELL	NAPIERVILLE	GL-197	42029.9	44795.0	93.8	1584947.5	8632248	5.45	123402.7	132940.0	92.8	4653515.7	25835773	5.55
SELKIRK/IM.OIL	IROQUOIS	GL-193	5504.3	16684.2	33.0	206686.5	2348106	11.36	26036.5	49514.4	52.6	976644.0	10615966	10.87
SELKIRK/PANCDN	IROQUOIS	GL-194	10800.6	16684.2	64.7	405562.5	2885919	7.12	35021.5	49514.4	70.7	1313846.3	9894193	7.53
SELKRK/PROMARK	IROQUOIS	GL-192	13336.3	14849.0	89.8	500778.1	4560855	9.11	43243.8	44068.0	98.1	1622309.3	15656764	9.65
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	454554	5.13	6872.4	6872.4	100.0	262869.3	1387600	5.28
		GL-266	2203.4	2445.9	90.1	84280.1	432512	5.13	6539.1	7258.8	90.1	250120.6	1320314	5.28
TOTAL TALISMAN			4519.1			172855.6	887066	5.13	13411.5			512989.9	2707914	5.28
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	25930.8	26086.5	99.4	982777.4	4190568	4.26	76574.8	77418.0	98.9	2902185.0	12970889	4.47
		GL-249	13041.7	13041.7	100.0	494280.4	2107611	4.26	38704.4	38704.4	100.0	1466896.8	6556785	4.47
TOTAL TRANSCANADA ENGY LTD			38972.5			1477057.8	6298179	4.26	115279.2			4369081.9	19527674	4.47
VERMONT GAS	PHILIPSBURG	GL-289	7024.6	7024.6	100.0	261947.3	3655662	13.96	18792.8	20847.2	90.1	701858.2	7440635	10.60
*TOTAL LENGTH	LONG TERM		575923.9			21811808.2	206495440	9.47	2074712.0			78629969.0	801805932	10.20
*************														
SHORT TERM *************														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	26731.6	0.0	0.0	1003771.6			139503.1	0.0	0.0	5289863.6		
ALCOA	CORNWALL	GO-51-04	5784.3	0.0	0.0	215523.0			17163.1	0.0	0.0	641588.1		
ALLIANCE CANADA	ELMORE	GO-84-04	90715.8	0.0	0.0	4065882.1			258414.2	0.0	0.0	11748093.5		
ALTAGAS	CARDSTON	GO-100-04	1204.7	0.0	0.0	43730.6			2777.7	0.0	0.0	100098.2		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	1354.2	0.0	0.0	52813.8			4011.2	0.0	0.0	156436.8		
AMERICAN CRYSTAL	EMERSON	GO-110-05	7655.5	0.0	0.0	286085.7			22236.6	0.0	0.0	832602.4		
ANADARKO CDA	ELMORE	GO-4-04	11694.0	0.0	0.0	455949.1			34734.3	0.0	0.0	1354290.4		
	EMERSON		21938.7	0.0	0.0	817655.4			64986.2	0.0	0.0	2426591.0		
TOTAL ANADARKO CDA			33632.7			1273604.4			99720.5			3780881.4		
ANE	CHIPPAWA	GO-20-05	851.9	0.0	0.0	32176.3			11050.6	0.0	0.0	417381.2		
APACHE	ELMORE	GO-76-05	5689.0	0.0	0.0	230120.1			16207.4	0.0	0.0	656326.6		
	KINGSGATE		9539.1	0.0	0.0	356571.6			29694.0	0.0	0.0	1121782.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: January 2006 / Janvier 2006

MONTH: / MOIS: November 2005 / Novembre 2005 TO / À January 2006 / Janvier 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	31056.0	0.0	0.0	1167705.6			91345.9	0.0	0.0	3459301.8		
TOTAL APACHE			46284.1			1754397.2			137247.3			5237411.1		
AVISTA CORP	HUNTINGDON	GO-89-04	11774.6	0.0	0.0	450378.5			44313.0	0.0	0.0	1694972.3		
	KINGSGATE		132294.6	0.0	0.0	5006625.7			399548.7	0.0	0.0	15129961.9		
TOTAL AVISTA CORP			144069.2			5457004.1			443861.7			16824934.1		
AVISTA ENERGY	CARDSTON	GO-90-05	0.0	0.0	0.0	0.0			930.1	0.0	0.0	35343.8		
	HUNTINGDON		26220.2	0.0	0.0	996367.6			78071.8	0.0	0.0	2966728.4		
	KINGSGATE		37673.4	0.0	0.0	1431587.7			103740.0	0.0	0.0	3942120.8		
TOTAL AVISTA ENERGY			63893.6			2427955.3			182741.9			6944193.0		
BEAR PAW	NORTH PORTAL	GO-73-05	114.0	0.0	0.0	5855.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	9315.1	0.0	0.0	347174.2			28885.5	0.0	0.0	1078685.3		
BONAVISTA PETROLEUM	ADEN	GO-119-05	799.8	0.0	0.0	35487.1			2516.7	0.0	0.0	112991.9		
BP CANADA	ADEN	GO-91-05	0.0	0.0	0.0	0.0			2131.7	0.0	0.0	80578.3		
	CARDSTON		0.0	0.0	0.0	0.0			1940.6	0.0	0.0	74072.7		
	CHIPPAWA		60605.5	0.0	0.0	2281191.0			197559.9	0.0	0.0	7446529.1		
	ELMORE		157868.4	0.0	0.0	6314736.0			453896.1	0.0	0.0	17997630.7		
	EMERSON		183186.8	0.0	0.0	6827372.1			591644.8	0.0	0.0	22096042.4		
	IROQUOIS		116963.5	0.0	0.0	4358059.8			317717.1	0.0	0.0	11859328.0		
	KINGSGATE		12105.3	0.0	0.0	458185.6			103317.5	0.0	0.0	3913132.5		
	MONCHY		480131.3	0.0	0.0	18052936.1			1320093.1	0.0	0.0	49915215.1		
	NAPIERVILLE		1022.9	0.0	0.0	38103.0			1828.9	0.0	0.0	68345.4		
	NIAGARA FALLS		103086.7	0.0	0.0	3878121.5			309814.9	0.0	0.0	11666728.8		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		14138.5	0.0	0.0	528497.1			29845.1	0.0	0.0	1116397.5		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1129108.9			42737202.4			3338306.9			126555950.4		
BREEZE/HARVEST	MONCHY	GO-86-04	129.0	0.0	0.0	4605.3			426.6	0.0	0.0	15229.6		
BURLINGTON MARKETING	ELMORE	GO-90-04	85231.9	0.0	0.0	3447630.4			243205.4	0.0	0.0	9847957.1		
	KINGSGATE		32367.9	0.0	0.0	1278532.1			113768.3	0.0	0.0	4359635.0		

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	MONCHY	GO-90-04	47936.4	0.0	0.0	1893487.8			145586.3	0.0	0.0	5653009.0		
	NIAGARA FALLS		12475.1	0.0	0.0	492766.5			39169.0	0.0	0.0	1492443.0		
TOTAL BURLINGTON MARKETING			178011.3			7112416.7			541729.0			21353044.0		
CALPINE CANADA	KINGSGATE	GO-81-05	14772.0	0.0	0.0	559120.2			204543.1	0.0	0.0	7743198.2		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	43419.0	0.0	0.0	1636027.9			144467.0	0.0	0.0	5443516.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			43419.0			1636027.9			189839.0			7153133.6		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	27237.2	0.0	0.0	1107736.9			82691.2	0.0	0.0	3360362.0		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	13342.4	0.0	0.0	496871.0			39596.8	0.0	0.0	1474584.9		
	IROQUOIS		72470.4	0.0	0.0	2730458.1			230661.7	0.0	0.0	8693371.9		
TOTAL CARGILL GAS MKT LTD			85812.8			3227329.1			270258.5			10167956.8		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1307.3	0.0	0.0	49376.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			16218.5	0.0	0.0	611113.1		
	EMERSON		59939.3	0.0	0.0	2232139.6			178485.2	0.0	0.0	6646789.1		
	HUNTINGDON		28854.0	0.0	0.0	1074523.0			94260.2	0.0	0.0	3510250.0		
	IROQUOIS		179156.9	0.0	0.0	6750632.0			427917.5	0.0	0.0	16123931.5		
	KINGSGATE		4719.7	0.0	0.0	178876.6			106768.3	0.0	0.0	4046518.7		
	MONCHY		196328.9	0.0	0.0	7350553.7			713662.6	0.0	0.0	26719526.8		
	NIAGARA FALLS		2299.9	0.0	0.0	86821.2			18323.2	0.0	0.0	691700.8		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			471298.7			17673546.3			1557053.2			58403318.1		
CHEHALIS POWER	HUNTINGDON	GO-05-05	99.2	0.0	0.0	3786.5			94279.6	0.0	0.0	3597710.5		
CHEVRON CAN.	ELMORE	GO-122-05	34096.2	0.0	0.0	1428630.8			34096.2	0.0	0.0	1428630.8		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	MONCHY	GO-122-05	44745.4	0.0	0.0	1682427.0			44745.4	0.0	0.0	1682427.0		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			78841.6			3111057.8			228952.0			9062112.5		
CINERGY	MONCHY	GO-83-05	18541.9	0.0	0.0	697175.4			45519.0	0.0	0.0	1717292.1		
CNR LTD.	ELMORE	GO-1-04	38576.7	0.0	0.0	1585502.3			116646.7	0.0	0.0	3254122.3		

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CNR LTD.	KINGSGATE	GO-1-04	9521.0	0.0	0.0	360084.2			36884.1	0.0	0.0	1399020.0		
	MONCHY		53081.5	0.0	0.0	1988341.4			158172.3	0.0	0.0	6006436.0		
TOTAL CNR LTD.			101179.2			3933927.9			311703.1			12659578.2		
CONCORD ENERGY	KINGSGATE	GO-54-04	0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	31283.7	0.0	0.0	1169071.8			94131.8	0.0	0.0	3524931.8		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON		175419.0	0.0	0.0	6555407.8			488532.9	0.0	0.0	18291489.2		
	HUNTINGDON		10163.8	0.0	0.0	379821.2			27958.3	0.0	0.0	1046615.5		
	IROQUOIS		24515.7	0.0	0.0	916151.7			71831.6	0.0	0.0	2689007.9		
	MONCHY		53206.9	0.0	0.0	1988341.8			159788.1	0.0	0.0	5983127.5		
	NIAGARA FALLS		46405.3	0.0	0.0	1734166.0			127046.0	0.0	0.0	4757018.5		
	ST CLAIR		601.0	0.0	0.0	22459.4			1446.8	0.0	0.0	54109.2		
TOTAL CONOCOPHILLIPS			341595.4			12765419.7			971306.7			36367742.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	54423.9	0.0	0.0	2201446.8			155005.3	0.0	0.0	6269964.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	56869.9	0.0	0.0	2291856.9			162489.7	0.0	0.0	6548334.8		
CONSTELLATION	CHIPPAWA	GO-71-05	3866.9	0.0	0.0	145472.8			23811.4	0.0	0.0	897345.8		
	EAST HEREFORD		11115.4	0.0	0.0	414493.3			30796.5	0.0	0.0	1151430.3		
	ELMORE		84979.5	0.0	0.0	3335445.4			165678.6	0.0	0.0	6499657.0		
	EMERSON		14737.4	0.0	0.0	549262.9			45223.6	0.0	0.0	1688719.7		
	IROQUOIS		17816.9	0.0	0.0	663857.7			49444.4	0.0	0.0	1846088.6		
	KINGSGATE		0.0	0.0	0.0	0.0			3229.7	0.0	0.0	122696.3		
	MONCHY		15042.2	0.0	0.0	563480.8			36524.9	0.0	0.0	1381971.6		
	NIAGARA FALLS		103387.9	0.0	0.0	3910130.3			335894.9	0.0	0.0	12666680.4		
	ST CLAIR		0.0	0.0	0.0	0.0			1494.0	0.0	0.0	56084.8		
TOTAL CONSTELLATION			250946.2			9582143.1			692098.1			26310674.4		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	11086.0	0.0	0.0	419272.5			32875.0	0.0	0.0	1246288.9		
CORAL ENERGY	CHIPPAWA	GO-94-04	37942.7	0.0	0.0	1431957.6			116194.2	0.0	0.0	4380121.3		
	CORNWALL		904.1	0.0	0.0	33849.5			2687.4	0.0	0.0	100458.0		

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CORAL ENERGY	EAST HEREFORD	GO-94-04	2781.8	0.0	0.0	104261.9			14056.6	0.0	0.0	526118.3		
	ELMORE		318.3	0.0	0.0	12381.9			942.3	0.0	0.0	36600.2		
	EMERSON		234894.2	0.0	0.0	8792090.0			683475.8	0.0	0.0	25560509.3		
	HUNTINGDON		3228.7	0.0	0.0	120753.4			16337.0	0.0	0.0	611397.1		
	IROQUOIS		105901.8	0.0	0.0	3964963.2			307689.6	0.0	0.0	11503650.2		
	MONCHY		54392.6	0.0	0.0	2042442.1			106355.1	0.0	0.0	4006624.5		
	NAPIERVILLE		174.7	0.0	0.0	6540.8			392.1	0.0	0.0	14660.7		
	NIAGARA FALLS		69649.2	0.0	0.0	2628560.9			206269.8	0.0	0.0	7775102.0		
	ST CLAIR		31025.0	0.0	0.0	1164678.5			59492.4	0.0	0.0	2228897.1		
	ST STEPHEN		82817.3	0.0	0.0	3103992.4			222051.1	0.0	0.0	8311085.9		
TOTAL CORAL ENERGY			624030.4			23406472.1			1735943.4			65053224.7		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	14669.2	0.0	0.0	555229.2			37081.2	0.0	0.0	1404083.0		
DOMINION EXPLORATION	ELMORE	GO-103-04	22944.6	0.0	0.0	893692.2			69501.9	0.0	0.0	2563696.8		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	12300.0	0.0	0.0	464202.0			67307.0	0.0	0.0	2540166.3		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			1655.[illegible]	0.0	0.0	62486.8		
	IROQUOIS		10978.1	0.0	0.0	409884.9			26135.8	0.0	0.0	984796.6		
	KINGSGATE		94276.7	0.0	0.0	3580629.0			332138.2	0.0	0.0	12614606.8		
TOTAL DUKE CANADA CORP			105154.8			3990514.0			428785.6			16438179.4		
DUKE ENERGY	ST STEPHEN	GO-78-04	27556.4	0.0	0.0	1084068.0			73455.5	0.0	0.0	2889737.4		
DYNEGY	CHIPPAWA	GO-28-05	225.8	0.0	0.0	8399.8			2661.8	0.0	0.0	99019.0		
	IROQUOIS		1249.6	0.0	0.0	46485.1			1781.9	0.0	0.0	66286.7		
	NIAGARA FALLS		25.9	0.0	0.0	963.5			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			1501.3			55848.4			4795.4			178388.9		
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	39122.0	0.0	0.0	1471769.6			116022.0	0.0	0.0	4367911.6		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	87142.2	0.0	0.0	3544073.1			315272.1	0.0	0.0	12805106.4		

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ENBRIDGE GAS DIST	ELMORE	GO-61-04	54453.3	0.0	0.0	2172686.8			155797.6	0.0	0.0	6224422.7		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	34181.7	0.0	0.0	1388118.9			97970.4	0.0	0.0	3979570.7		
	EMERSON		0.0	0.0	0.0	0.0			1967.9	0.0	0.0	73571.9		
TOTAL ENBRIDGE GAS SERVICE			34181.7			1388118.9			99938.3			4053142.6		
ENCANA CORPORATION	ADEN	GO-125-05	20636.9	0.0	0.0	759850.7			20636.9	0.0	0.0	759850.7		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	67649.0	0.0	0.0	2783079.8			67649.0	0.0	0.0	2783079.8		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	MONCHY	GO-125-05	16307.8	0.0	0.0	613173.3			16307.8	0.0	0.0	613173.3		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			104593.7			4156103.7			296195.2			11746561.2		
ENCO GAS	HUNTINGDON	GO-81-04	504.0	0.0	0.0	19278.0			2974.0	0.0	0.0	112524.5		
ENERGETIX, INC	CHIPPAWA	GO-109-05	11411.1	0.0	0.0	429514.5			38621.0	0.0	0.0	1455751.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	145.9	0.0	0.0	5798.1			391.0	0.0	0.0	15675.8		
GIBSON ENERGY	EMERSON	GO-127-05	2015.8	0.0	0.0	75128.9			2015.8	0.0	0.0	75128.9		
	MONCHY		868.5	0.0	0.0	32707.7			868.5	0.0	0.0	32707.7		
TOTAL GIBSON ENERGY			2884.3			107836.6			2884.3			107836.6		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	0.0	0.0	0.0	0.0			12420.4	0.0	0.0	475328.7		
HUNT OIL	ELMORE	GO-18-05	8727.5	0.0	0.0	343689.0			24856.7	0.0	0.0	978856.9		
HUSKY ENERGY	CHIPPAWA	GO-32-05	11288.4	0.0	0.0	423879.4			30927.5	0.0	0.0	1159328.1		
	ELMORE		27622.9	0.0	0.0	1080055.3			69822.2	0.0	0.0	2770404.7		
	EMERSON		19915.0	0.0	0.0	747402.4			56496.6	0.0	0.0	2116957.0		
	IROQUOIS		0.0	0.0	0.0	0.0			4355.1	0.0	0.0	163534.0		
	KINGSGATE		335.4	0.0	0.0	12694.9			7930.3	0.0	0.0	300541.6		
	MONCHY		157785.0	0.0	0.0	5932715.8			461707.6	0.0	0.0	17483237.0		
	NIAGARA FALLS		7081.4	0.0	0.0	265906.6			19687.2	0.0	0.0	737904.6		
TOTAL HUSKY ENERGY			224028.1			8462654.3			650926.5			24731907.1		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	24125.9	0.0	0.0	981200.3			99882.4	0.0	0.0	4059426.8		

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IGI RESOURCES	HUNTINGDON	GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE		0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			0.0			0.0			239129.6			9084604.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	10571.2	0.0	0.0	399062.8			31372.6	0.0	0.0	1184315.7		
INTALCO	HUNTINGDON	GO-4-05	2422.8	0.0	0.0	91630.3			6670.4	0.0	0.0	252861.0		
LOUIS DREYFUS	EMERSON	GO-50-05	2669.3	0.0	0.0	99698.4			8134.3	0.0	0.0	303816.1		
	HUNTINGDON		2961.2	0.0	0.0	112880.9			12247.2	0.0	0.0	466863.3		
	KINGSGATE		704.1	0.0	0.0	26720.6			48088.8	0.0	0.0	1824970.0		
TOTAL LOUIS DREYFUS			6334.6			239299.9			68470.3			2595649.3		
MEAD CORPORATION	CORNWALL	GO-107-04	988.6	0.0	0.0	37023.1			2467.5	0.0	0.0	92407.9		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	6620.2	0.0	0.0	246536.3			32222.9	0.0	0.0	1199980.9		
	ST STEPHEN		498.6	0.0	0.0	18567.9			1248.6	0.0	0.0	46497.9		
TOTAL MERRILL LYNH COM CDA			7118.8			265104.1			33471.5			1246478.7		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		406.7	0.0	0.0	14551.7			1122.5	0.0	0.0	40136.0		
TOTAL MIDDLETON ENERGY			406.7			14551.7			2815.6			104492.9		
MONTANA-DAKOTA	MONCHY	GO-24-05	0.0	0.0	0.0	0.0			279.6	0.0	0.0	10499.0		
NATIONAL FUEL	CHIPPAWA	GO-5-04	452.1	0.0	0.0	16895.0			2795.2	0.0	0.0	104775.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			550.4	0.0	0.0	20805.1		
	NIAGARA FALLS		19479.2	0.0	0.0	736313.7			58110.3	0.0	0.0	2196569.3		
TOTAL NATIONAL FUEL GAS			19479.2			736313.7			58660.7			2217374.4		
NEXEN INC.	CHIPPAWA	GO-76-04	3274.6	0.0	0.0	123255.9			5581.1	0.0	0.0	210118.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		160779.8	0.0	0.0	6431192.0			463446.3	0.0	0.0	18537852.0		
	EMERSON		198948.0	0.0	0.0	7446623.7			549610.5	0.0	0.0	20554406.1		
	HUNTINGDON		10680.1	0.0	0.0	408834.2			32278.9	0.0	0.0	1235636.3		
	IROQUOIS		11954.2	0.0	0.0	445413.5			34844.5	0.0	0.0	1298992.8		
	KINGSGATE		122.7	0.0	0.0	4644.2			22227.5	0.0	0.0	840763.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: January 2006 / Janvier 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À January 2006 / Janvier 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	MONCHY	GO-76-04	262909.9	0.0	0.0	9885411.8			685296.4	0.0	0.0	26030735.1		
	NIAGARA FALLS		165538.8	0.0	0.0	6227569.5			493088.1	0.0	0.0	18536872.8		
	ST CLAIR		2201.7	0.0	0.0	82299.5			21199.1	0.0	0.0	792422.4		
TOTAL NEXEN INC.			816409.8			31055244.4			2307834.8			88047584.0		
NJR ENERGY	IROQUOIS	GO-24-04	13128.2	0.0	0.0	490600.8			32739.7	0.0	0.0	1226816.5		
	NIAGARA FALLS		8752.4	0.0	0.0	327077.2			26203.4	0.0	0.0	981274.2		
TOTAL NJR ENERGY			21880.6			817678.0			58943.1			2208090.7		
NW NATURAL GAS	HUNTINGDON	GO-115-05	52234.8	0.0	0.0	2004249.2			158913.4	0.0	0.0	6097507.0		
	KINGSGATE		10517.7	0.0	0.0	403564.1			36333.5	0.0	0.0	1394116.4		
TOTAL NW NATURAL GAS			62752.5			2407813.4			195246.9			7491623.3		
NYSEG	CHIPPAWA	GO-57-04	11197.0	0.0	0.0	418433.4			29271.9	0.0	0.0	1095282.1		
	IROQUOIS		496.1	0.0	0.0	18539.3			5217.4	0.0	0.0	195411.4		
	NAPIERVILLE		4116.4	0.0	0.0	153829.9			12446.3	0.0	0.0	465745.7		
TOTAL NYSEG			15809.5			590802.5			46935.6			1756439.2		
NYSEG SOLUTIONS	CHIPPAWA	GO-3-04	86.7	0.0	0.0	3261.5			238.7	0.0	0.0	8992.9		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	626.8	0.0	0.0	27397.4			2103.8	0.0	0.0	91832.2		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		66773.8	0.0	0.0	2570791.3			181950.2	0.0	0.0	7005082.7		
TOTAL ONEOK ENERGY			66773.8			2570791.3			182375.1			7021224.7		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	12587.9	0.0	0.0	481487.9			29532.3	0.0	0.0	1129611.6		
	KINGSGATE		387.4	0.0	0.0	14818.1			21847.5	0.0	0.0	835666.9		
TOTAL OXY ENERGY CANADA			12975.3			496306.0			51379.8			1965278.5		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	493549.1	0.0	0.0	18680832.7			1447209.7	0.0	0.0	54794267.8		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		166692.5	0.0	0.0	7031089.7			477501.3	0.0	0.0	20161160.0		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		70791.2	0.0	0.0	2679446.8			205748.0	0.0	0.0	7791478.6		
TOTAL PACIFICORP ENERGY			237483.7			9710536.5			683489.4			27961827.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: January 2006 / Janvier 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À January 2006 / Janvier 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PERC CANADA, INC.	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
PETRO-CANADA	ELMORE	GO-111-05	96704.9	0.0	0.0	3858525.7			275570.4	0.0	0.0	11042617.9		
	KINGSGATE		24716.3	0.0	0.0	935511.9			74148.9	0.0	0.0	2807771.6		
	MONCHY		53562.4	0.0	0.0	2013946.2			158936.8	0.0	0.0	6019873.7		
TOTAL PETRO-CANADA			174983.6			6807983.7			508656.1			19870263.3		
PIONEER	ELMORE	GO-71-04	88183.6	0.0	0.0	3570948.0			252667.8	0.0	0.0	10232618.1		
PORTLAND G.E.	KINGSGATE	GO-93-05	0.0	0.0	0.0	0.0			59764.1	0.0	0.0	2263718.4		
POWEREX	HUNTINGDON	GO-2-05	2139.4	0.0	0.0	81767.9			2139.4	0.0	0.0	81767.9		
	KINGSGATE		2519.6	0.0	0.0	95492.8			19169.0	0.0	0.0	725672.6		
	MONCHY		38343.5	0.0	0.0	1437881.3			55411.5	0.0	0.0	2077931.3		
TOTAL POWEREX			43002.5			1615142.0			76719.9			2885371.7		
PRAIRIE SCHOONER	ADEN	GO-64-05	1262.9	0.0	0.0	46171.6			4130.0	0.0	0.0	153253.6		
PROGAS	ELMORE	GO-16-05	77797.7	0.0	0.0	2968760.2			222104.9	0.0	0.0	8475865.3		
	EMERSON		11616.5	0.0	0.0	438031.4			28630.9	0.0	0.0	1078068.0		
	NIAGARA FALLS		20906.2	0.0	0.0	789209.1			61710.1	0.0	0.0	2329556.3		
TOTAL PROGAS			110320.4			4196000.7			312445.9			11883489.6		
PUGET SOUND	HUNTINGDON	GO-132-03	93864.0	0.0	0.0	3590298.0			394606.6	0.0	0.0	15093702.5		
	KINGSGATE		65992.9	0.0	0.0	2497831.2			192434.5	0.0	0.0	7285641.3		
TOTAL PUGET SOUND			159856.9			6088129.2			587041.1			22379343.7		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	542.8	0.0	0.0	18998.0			2073.4	0.0	0.0	73283.3		
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	8694.0	0.0	0.0	327068.3			8694.0	0.0	0.0	327068.3		
TOTAL RELIANT ENERGY INC.			8694.0			327068.3			32374.8			1218379.4		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1690.2	0.0	0.0	62976.8			4639.9	0.0	0.0	173429.7		
RG&E	CHIPPAWA	GO-100-05	7889.9	0.0	0.0	298001.5			116564.9	0.0	0.0	4402656.3		
SDG&E	KINGSGATE	GO-66-04	46334.9	0.0	0.0	1752385.9			90605.1	0.0	0.0	3430669.2		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	811.2	0.0	0.0	31060.8			2407.4	0.0	0.0	92179.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

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SHORT TERM

MONTH: / MOIS: January 2006 / Janvier 2006 — MONTH / MOIS: November 2005 / Novembre 2005 TO / À January 2006 / Janvier 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	19069.8	0.0	0.0	716071.0			19069.8	0.0	0.0	716071.0		
TOTAL SELKIRK			19069.8			716071.0			45396.0			1703303.5		
SEMINOLE	ADEN	GO-26-05	226.3	0.0	0.0	8140.0			719.3	0.0	0.0	26186.1		
	ELMORE		453.5	0.0	0.0	18348.6			1331.1	0.0	0.0	53976.5		
TOTAL SEMINOLE			679.8			26488.6			2050.4			80162.6		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	3116.0	0.0	0.0	117223.9			6231.0	0.0	0.0	234784.0		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	35168.0	0.0	0.0	1310711.4			59762.0	0.0	0.0	2231264.8		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	28964.0	0.0	0.0	1082384.6			64210.0	0.0	0.0	2405519.5		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	87927.0	0.0	0.0	3276159.9			170392.0	0.0	0.0	6363649.4		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	1195.0	0.0	0.0	44657.1			34415.0	0.0	0.0	1291736.0		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	20365.0	0.0	0.0	766131.3			41409.0	0.0	0.0	1560331.9		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	7598.0	0.0	0.0	308934.7			16470.0	0.0	0.0	670202.5		
TOTAL SETC			184333.0			6906202.9			569861.0			21425388.1		
SIERRA PRODUCTION	SIERRA	GO-98-04	4304.8	0.0	0.0	153853.6			12954.1	0.0	0.0	463161.5		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	12391.3	0.0	0.0	468019.4			41138.2	0.0	0.0	1553789.8		
SMUD	KINGSGATE	GO-36-04	28712.2	0.0	0.0	1073549.1			84567.7	0.0	0.0	3165605.2		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6206.0	0.0	0.0	233593.8			18976.0	0.0	0.0	714969.7		
	CORNWALL		611.0	0.0	0.0	22765.9			1810.0	0.0	0.0	67568.3		
	IROQUOIS		1755.0	0.0	0.0	65391.3			2177.0	0.0	0.0	81191.0		
	NIAGARA FALLS		3519.0	0.0	0.0	132384.8			4383.0	0.0	0.0	164853.9		
TOTAL SPRAGUE ENERGY			12091.0			454135.8			27346.0			1028582.9		
ST.LAWRENCE	CORNWALL	GO-68-04	13076.0	0.0	0.0	487211.7			33326.4	0.0	0.0	1247261.0		

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SHORT TERM — MONTH: / MOIS: January 2006 / Janvier 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À January 2006 / Janvier 2006

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ST.LAWRENCE	IROQUOIS	GO-68-04	1248.3	0.0	0.0	46499.2			2802.2	0.0	0.0	104382.0		
TOTAL ST.LAWRENCE			14324.3			533710.9			36128.6			1351642.9		
SUMMIT	ELMORE	GO-102-04	17067.3	0.0	0.0	686105.5			48293.9	0.0	0.0	1944075.3		
SUNCOR ENERGY	ELMORE	GO-19-05	11728.1	0.0	0.0	467833.9			33055.0	0.0	0.0	1315605.0		
	KINGSGATE		9587.7	0.0	0.0	362894.4			52622.0	0.0	0.0	1996906.9		
TOTAL SUNCOR ENERGY			21315.8			830728.3			85677.0			3312511.9		
SWORD ENERGY	COUTTS	GO-135-05	145.2	0.0	0.0	5334.6			145.2	0.0	0.0	5334.6		
TALISMAN	ELMORE	GO-34-05	30080.6	0.0	0.0	1283238.4			86324.2	0.0	0.0	3669666.3		
TCPL	EMERSON	GO-96-05	52722.6	0.0	0.0	1964971.3			145206.7	0.0	0.0	5421808.8		
TENASKA MARKETING	ADEN	GO-77-05	171.5	0.0	0.0	6120.8			537.2	0.0	0.0	19151.3		
	CARDSTON		1803.6	0.0	0.0	68572.9			19884.6	0.0	0.0	766574.2		
	EAST HEREFORD		907.0	0.0	0.0	33822.0			21694.1	0.0	0.0	810604.1		
	EMERSON		11896.6	0.0	0.0	443386.3			87522.5	0.0	0.0	3271905.8		
	HUNTINGDON		25213.5	0.0	0.0	964416.4			97201.8	0.0	0.0	3717968.9		
	IROQUOIS		12200.2	0.0	0.0	454579.4			12200.2	0.0	0.0	454579.4		
	KINGSGATE		61491.3	0.0	0.0	2327445.6			208602.5	0.0	0.0	7897870.8		
	MONCHY		22475.6	0.0	0.0	841486.4			86336.2	0.0	0.0	3285966.6		
	NIAGARA FALLS		1958.4	0.0	0.0	73675.0			8298.7	0.0	0.0	312957.9		
TOTAL TENASKA MARKETING			138117.7			5213504.9			542277.8			20537579.0		
TERASEN GAS	HUNTINGDON	GO-66-05	0.0	0.0	0.0	0.0			8.2	0.0	0.0	313.7		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	482.1	0.0	0.0	18261.9			1140.8	0.0	0.0	43213.5		
	IROQUOIS		895.0	0.0	0.0	33902.6			895.0	0.0	0.0	33902.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			26605.3	0.0	0.0	1007808.8		
TOTAL TXU ENERGY			1377.1			52164.5			28641.1			1084924.9		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		

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SHORT TERM

MONTH: January 2006 / MOIS: Janvier 2006 — MONTH: November 2005 TO January 2006 / MOIS: Novembre 2005 À Janvier 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	CHIPPAWA	GO-131-05	867.2	0.0	0.0	32728.1			1734.4	0.0	0.0	65456.3		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	11809.4	0.0	0.0	445686.8			23586.9	0.0	0.0	890169.6		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3981.0	0.0	0.0	150561.4			7962.0	0.0	0.0	301839.4		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	6563.5	0.0	0.0	248231.6			13127.0	0.0	0.0	497644.6		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	7253.6	0.0	0.0	273750.9			14507.2	0.0	0.0	547501.8		
TOTAL U.S. GYPSUM			30474.7			1150958.8			90365.6			3419109.3		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2993.0	0.0	0.0	114482.3			14553.6	0.0	0.0	556675.2		
	IROQUOIS		11848.8	0.0	0.0	441486.3			41187.0	0.0	0.0	1537735.1		
TOTAL UBS AG, LONDON BRANC			14841.8			555968.5			55740.6			2094410.3		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	6798.0	0.0	0.0	253497.4			7118.3	0.0	0.0	265499.1		
TOTAL VERMONT GAS			6798.0			253497.4			7211.7			268998.8		
WASATCH	HUNTINGDON	GO-23-04	11930.4	0.0	0.0	451206.6			36191.0	0.0	0.0	1363154.2		
WASATCH CANADA	HUNTINGDON	GO-120-05	1228.5	0.0	0.0	46463.4			12888.9	0.0	0.0	482433.3		
WEYERHAEUSER	HUNTINGDON	GO-4-06	75331.0	0.0	0.0	2875384.1			75331.0	0.0	0.0	2875384.1		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	20991.4	0.0	0.0	784448.6			65782.4	0.0	0.0	2463007.1		
	MONCHY		6554.4	0.0	0.0	246445.4			19034.0	0.0	0.0	720872.0		
	ST CLAIR		2038.4	0.0	0.0	76175.0			12572.7	0.0	0.0	471385.5		
TOTAL WPS ENERGY CANADA CO			29584.2			1107069.0			97389.1			3655264.6		
*TOTAL LENGTH	SHORT TERM		7821870.8			299382318.1	3286048992	10.98	24135648.1			924769481.4	10691295413	11.56
*TOTAL			8397794.7			321194126.3	3492544432	10.87	26210360.0			1003399450.4	11493101344	11.45

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: January 2006 / Janvier 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À January 2006 / Janvier 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*************														
SHORT TERM														
*************														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	1073.1	0.0	0.0	40112.5			3308.6	0.0	0.0	125335.2		
BP CANADA	COURTRIGHT	GO-92-05	24266.6	0.0	0.0	920189.4			36802.2	0.0	0.0	1394035.1		
	LOOMIS		2163.4	0.0	0.0	81776.5			6468.5	0.0	0.0	242695.9		
	SAULT STE MARIE		1259.4	0.0	0.0	46950.4			1286.2	0.0	0.0	47950.3		
	ST CLAIR		9830.1	0.0	0.0	367449.1			27395.1	0.0	0.0	1026237.3		
TOTAL BP CANADA			37519.5			1416365.5			71952.0			2710918.7		
CARGILL, INC.	ST CLAIR	GO-45-05	21064.5	0.0	0.0	784442.0			74402.7	0.0	0.0	2770756.7		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS		1673.4	0.0	0.0	62535.0			5255.1	0.0	0.0	196779.5		
	ST CLAIR		0.0	0.0	0.0	0.0			6309.1	0.0	0.0	236843.6		
TOTAL CONOCOPHILLIPS			1673.4			62535.0			11740.4			440216.5		
CONSTELLATION	ST CLAIR	GO-72-05	186.7	0.0	0.0	6978.8			1613.2	0.0	0.0	60411.9		
CORAL ENERGY	ST CLAIR	GO-12-04	2182.7	0.0	0.0	81938.6			30297.4	0.0	0.0	1137228.7		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	79810.0	0.0	0.0	3012029.5			234718.0	0.0	0.0	8858257.7		
	ST CLAIR		2978.0	0.0	0.0	112389.7			35415.0	0.0	0.0	1336562.2		
TOTAL DTE ENERGY TRADING			82788.0			3124419.3			270133.0			10194819.9		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	6430.2	0.0	0.0	242225.6			18960.1	0.0	0.0	716927.1		
	COURTRIGHT		227047.0	0.0	0.0	8611892.8			693987.8	0.0	0.0	26547331.7		
TOTAL ENBRIDGE GAS DIST			233477.2			8854118.4			712947.9			27264258.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	99854.5	0.0	0.0	3787481.2			184090.1	0.0	0.0	7024400.4		
	ST CLAIR		0.0	0.0	0.0	0.0			327.0	0.0	0.0	12268.5		
TOTAL ENBRIDGE GAS SERVICE			99854.5			3787481.2			184417.1			7036668.9		
MICHCON	COURTRIGHT	GO-16-04	8324.9	0.0	0.0	315763.5			32266.3	0.0	0.0	1234918.3		
NEXEN INC.	COURTRIGHT	GO-77-04	66892.2	0.0	0.0	2537221.2			110455.3	0.0	0.0	4207262.6		
	LOOMIS		22233.5	0.0	0.0	835312.6			66436.9	0.0	0.0	2528762.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

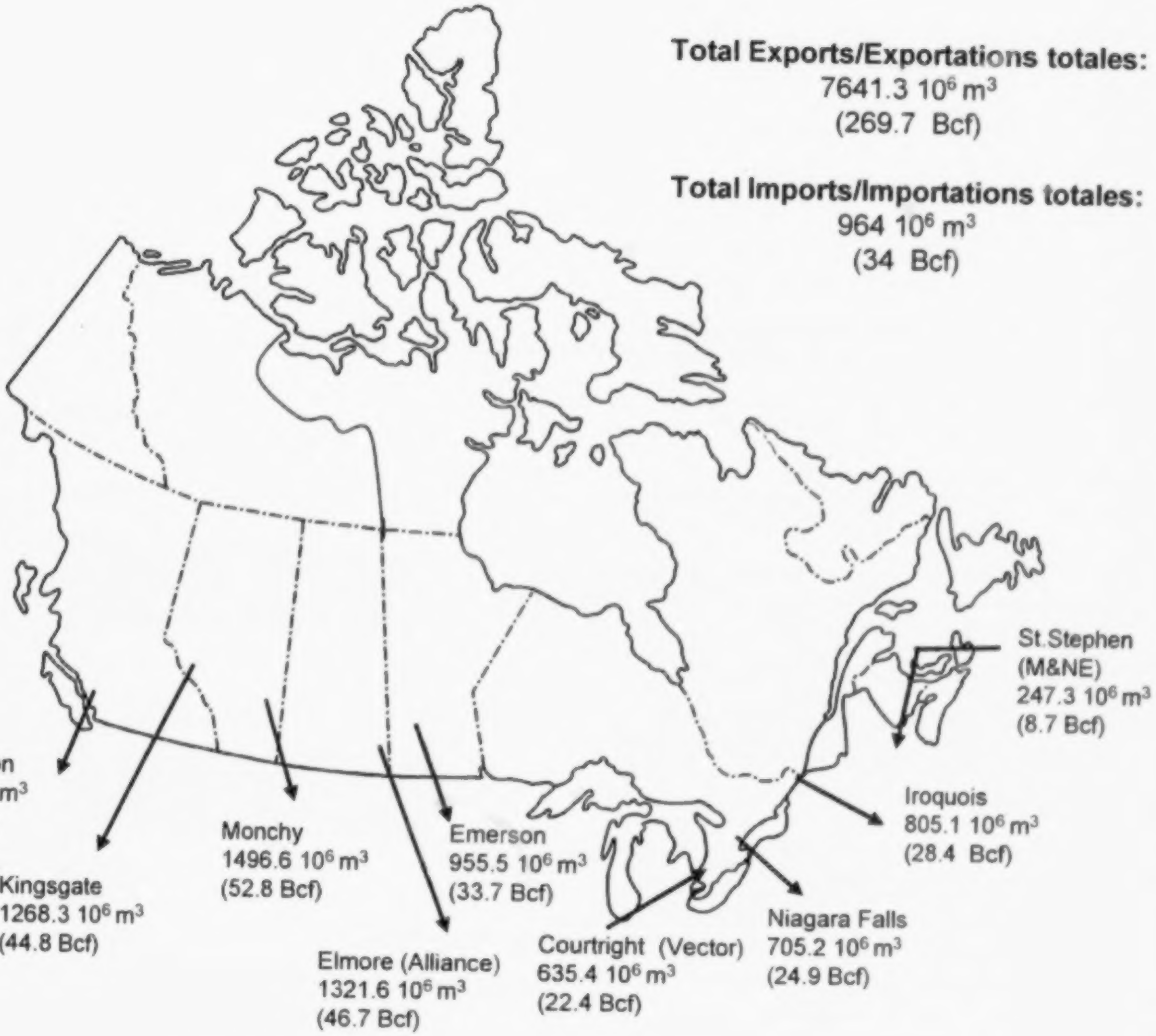
SHORT TERM — MONTH: / MOIS: January 2006 / Janvier 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À January 2006 / Janvier 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	SARNIA	GO-77-04	91397.6	0.0	0.0	3416442.4			235860.8	0.0	0.0	8816477.0		
	SAULT STE MARIE		25067.3	0.0	0.0	935261.0			50365.9	0.0	0.0	1879151.8		
TOTAL NEXEN INC.			205590.6			7724237.1			463118.9			17431653.3		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	490.4	0.0	0.0	18600.9			829.9	0.0	0.0	31651.4		
ONEOK ENERGY	COURTRIGHT	GO-114-05	62328.4	0.0	0.0	2364116.2			80045.3	0.0	0.0	3043893.4		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
SEMINOLE	COURTRIGHT	GO-27-05	476.1	0.0	0.0	17791.9			1663.3	0.0	0.0	62216.2		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	27052.0	0.0	0.0	1026082.4			27052.0	0.0	0.0	1026082.4		
TOTAL SETC			27052.0			1026082.4			46967.0			1788428.5		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			349.8	0.0	0.0	13477.8		
	LOOMIS		20281.5	0.0	0.0	750009.9			60698.4	0.0	0.0	2245456.6		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		20462.8	0.0	0.0	767150.4			48497.1	0.0	0.0	1818156.4		
TOTAL TENASKA MARKETING			40744.3			1517160.3			115153.0			4287043.0		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24436.8	0.0	0.0	934707.6		
UNION GAS	COURTRIGHT	GO-38-05	43274.8	0.0	0.0	1635354.7			133252.6	0.0	0.0	5035615.9		
	OJIBWAY (WINDSOR)		21476.0	0.0	0.0	811578.1			63689.7	0.0	0.0	2406812.2		
TOTAL UNION GAS			64750.8			2446932.8			196942.3			7442428.1		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	15993.3	0.0	0.0	606625.9			20785.4	0.0	0.0	791265.5		
	COURTRIGHT		5542.9	0.0	0.0	210242.2			6640.0	0.0	0.0	252444.6		
TOTAL WPS ENERGY SERVICES			21536.2			816868.1			27425.4			1043710.0		
*TOTAL LENGTH	SHORT TERM		911113.3			34405944.3	376152008	10.93	2353570.8			89191183.3	1048425849	11.75
*TOTAL			911113.3			34405944.3	376152008	10.93	2353570.8			89191183.3	1048425849	11.75

National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

FEBRUARY/FÉVRIER 2006



Canada

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C)	= 35.301 01 cubic feet (cf) (14.73 psia and 60°F)
1 gigajoule (GJ)	= approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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Michelle Shabits (403) 299-3862 (mshabits@neb-one.gc.ca)

National Energy Board
Commodities Business Unit

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2006/février 2006

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
February

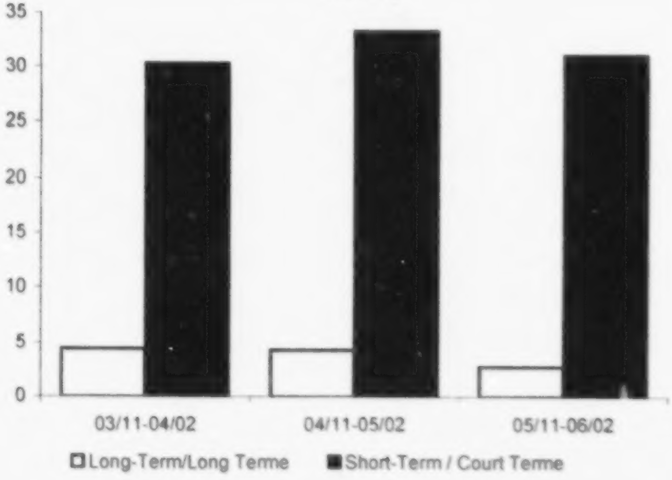


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

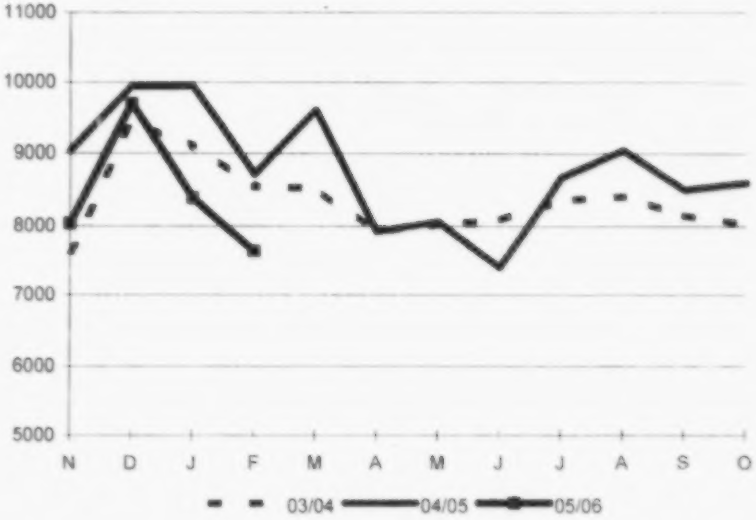


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

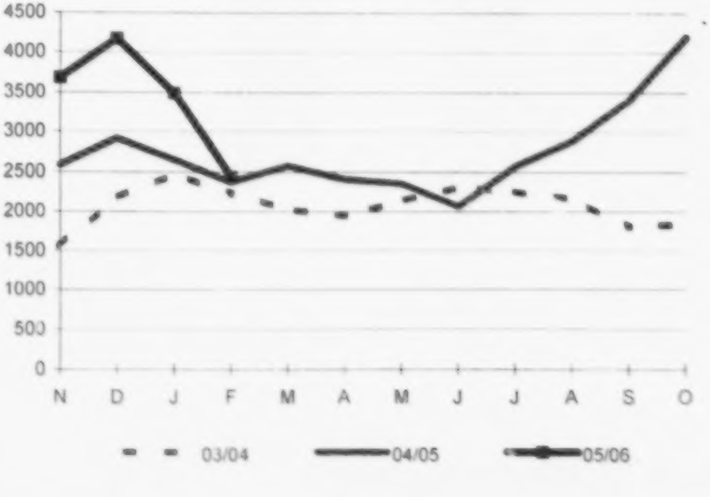
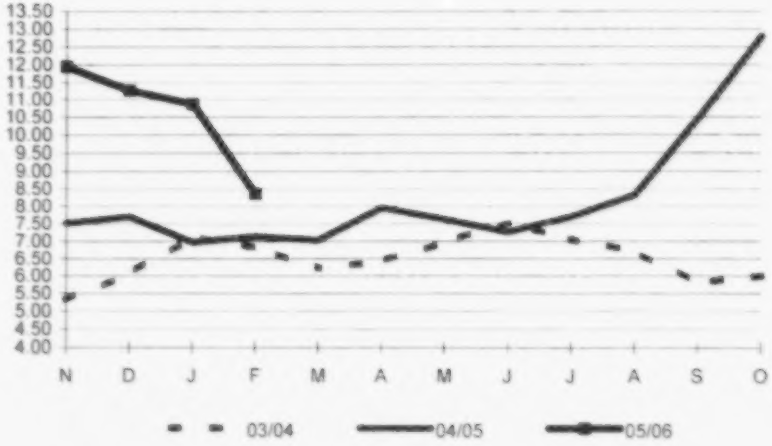


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

February 2006/février 2006

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
February

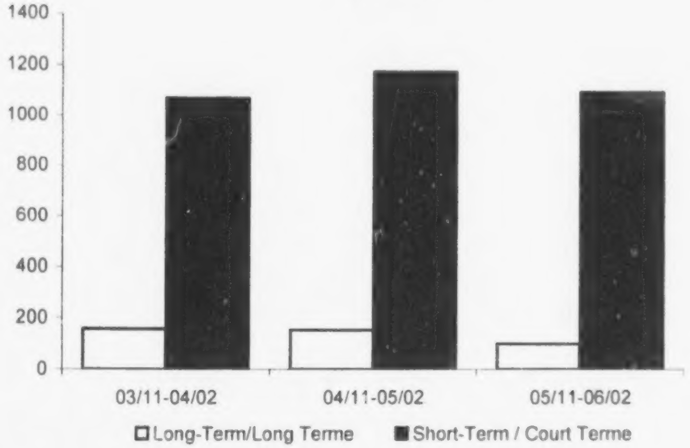


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

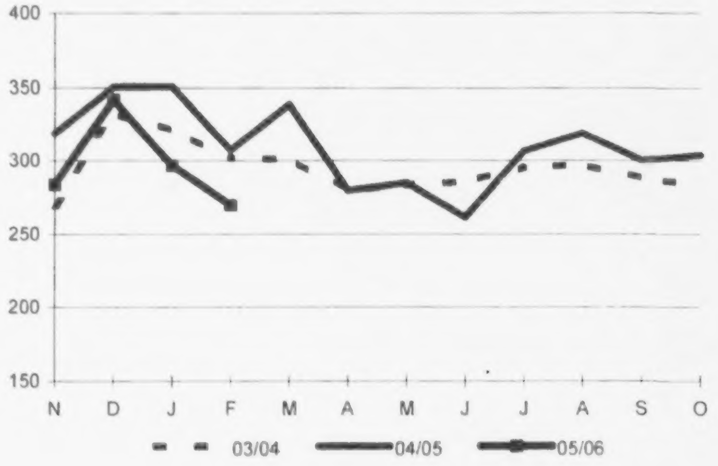


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

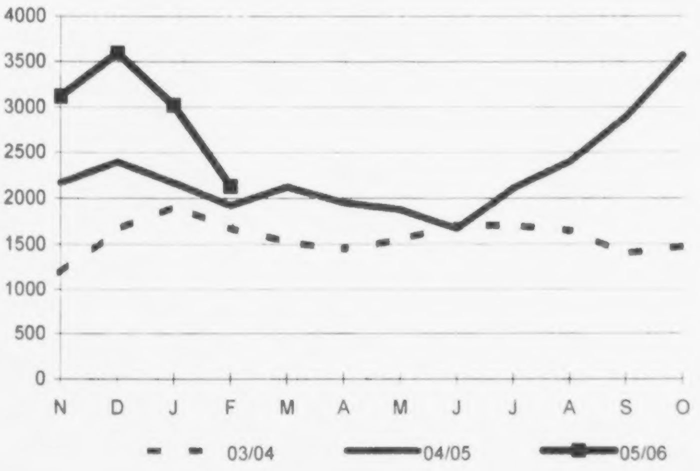


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)

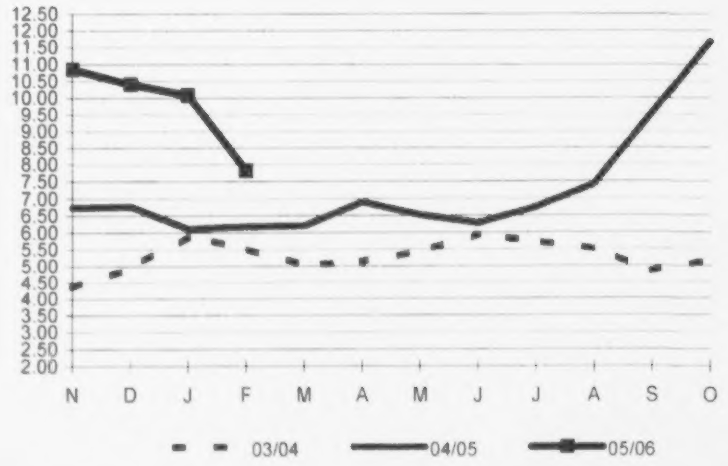


TABLE 1

NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

		Month/Mois		Variation	Cumulative to date		Variation
		2005-02	2006-02	% Change	2004-11-2005-02	2005-11-2006-02	% Change
Volume (Millions M3)	Long-term / Long terme	1038.2	727.6	-29.9%	4337.9	2802.4	-35.4%
	Short-term / Court terme	7682.7	6913.7	-10.0%	33299.5	31049.3	-6.8%
	Total	8720.9	7641.3	-12.4%	37637.4	33851.7	-10.1%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	269.2	223.2	-17.1%	1106.0	1025.0	-7.3%
	Short-term / Court terme	2,109.9	2218.8	5.2%	9432.3	12910.1	36.9%
	Total	2379.1	2442.0	2.6%	10538.4	13935.1	32.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	6.87	8.12	18.2%	6.76	9.66	43.0%
	Short-term / Court terme	7.17	8.38	16.9%	7.41	10.85	46.5%
	Total	7.14	8.36	17.1%	7.33	10.75	46.6%
Volume (BCF)	Long-term / Long terme	36.6	25.7	-29.9%	153.1	98.9	-35.4%
	Short-term / Court terme	271.2	244.1	-10.0%	1175.5	1096.1	-6.8%
	Total	307.9	269.7	-12.4%	1328.6	1195.0	-10.1%
Revenue/Recettes (Millions $US)	Long-term / Long terme	217.2	194.2	-10.6%	906.6	881.9	-2.7%
	Short-term / Court terme	1702.0	1931.3	13.5%	7735.2	11098.3	43.5%
	Total	1919.2	2125.5	10.8%	8641.8	11980.3	38.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	5.95	7.58	27.5%	5.94	8.92	50.1%
	Short-term / Court terme	6.21	7.83	26.1%	6.52	10.01	53.6%
	Total	6.18	7.81	26.4%	6.45	9.92	53.7%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		% CHANGE VARIATION EN %
	2005-02	2006-02		2005-02	2006-02		2004-11 2005-02	2005-11 2006-02		2004-11 2005-02	2005-11 2006-02	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1038.2	727.6	-29.9	6.90	8.12	17.7	4337.9	2802.4	-35.4	6.76	9.66	42.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4704.1	4341.9	-7.7	7.24	8.42	16.2	19787.3	19424.5	-1.8	7.41	10.83	46.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2978.6	2571.8	-13.7	7.06	8.32	17.8	13512.3	11624.8	-14.0	7.40	10.90	47.3
TOTAL - TERM/TERME	8720.9	7641.3	-12.4	7.14	8.36	17.0	37637.4	33851.7	-10.1	7.34	10.76	46.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1030.1	935.7	-9.2	6.49	7.93	22.2	4771.3	4373.4	-8.3	6.86	10.30	50.2
MIDWEST/MIDWEST	3761.5	3389.7	-9.9	7.18	8.15	13.5	16030.4	14474.5	-9.7	7.40	10.80	45.9
MOUNTAIN/ROCHEUSES	23.5	9.5	-59.7	6.99	7.44	6.4	92.1	101.2	9.9	6.81	10.00	46.8
NORTHEAST/NORD-EST	2847.7	2607.3	-8.4	7.51	8.96	19.2	11984.7	11330.0	-5.5	7.64	11.03	44.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1058.1	699.2	-33.9	6.64	7.72	16.3	4759.0	3572.6	-24.9	6.83	10.30	50.9
TOTAL - REGION/RÉGION	8720.9	7641.3	-12.4	7.14	8.36	17.0	37637.4	33851.7	-10.1	7.34	10.76	46.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1153.3	972.2	-15.7	6.87	8.10	18.0	4442.2	4426.2	-0.4	7.05	10.43	47.9
LDC/SDL	1711.4	1332.5	-22.1	6.98	8.54	22.4	7596.3	5561.9	-26.8	7.16	11.15	55.8
MARKETING CO./COMMERCIALISATEURS	5762.2	5229.4	-9.2	7.25	8.34	15.1	25218.2	23357.3	-7.4	7.44	10.72	44.1
PIPELINE/PIPELINES	94.0	107.3	14.1	6.87	8.95	30.4	380.7	506.3	33.0	7.40	10.99	48.6
TOTAL - CUSTOMER TYPE/CLIENT	8720.9	7641.3	-12.4	7.14	8.36	17.02	37637.4	33851.7	-10.1	7.34	10.76	46.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

TABLE 2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		% CHANGE VARIATION EN %
	2005-02	2006-02		2005-02	2006-02		2004-11 2005-02	2005-11 2006-02		2004-11 2005-02	2005-11 2006-02	
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	36.6	25.7	-29.9	5.97	7.58	27.0	153.1	98.9	-35.4	5.95	8.92	50.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	166.1	153.3	-7.7	6.27	7.86	25.4	698.5	685.7	-1.8	6.52	9.99	53.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	105.1	90.8	-13.7	6.11	7.77	27.1	477.0	410.4	-14.0	6.51	10.05	54.3
TOTAL - TERM/TERME	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.4	33.0	-9.2	5.62	7.40	31.8	168.4	154.4	-8.3	6.05	9.50	57.2
MIDWEST/MIDWEST	132.8	119.7	-9.9	6.21	7.61	22.5	565.9	511.0	-9.7	6.51	9.96	52.9
MOUNTAIN/ROCHEUSES	0.8	0.3	-59.7	6.05	6.95	14.8	3.2	3.6	9.9	6.00	9.19	53.1
NORTHEAST/NORD-EST	100.5	92.0	-8.4	6.50	8.37	28.6	423.1	400.0	-5.5	6.72	10.17	51.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	37.4	24.7	-33.9	5.75	7.21	25.5	168.0	126.1	-24.9	6.01	9.50	58.1
TOTAL - REGION/RÉGION	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	40.7	34.3	-15.7	5.94	7.56	27.28	156.8	156.3	-0.4	6.20	9.62	55.1
LDC/SDL	60.4	47.0	-22.1	6.04	7.98	32.05	268.2	196.3	-26.8	6.30	10.29	63.4
MARKETING CO./COMMERCIALISATEURS	203.4	184.6	-9.2	6.27	7.79	24.25	890.2	824.5	-7.4	6.54	9.89	51.1
PIPELINE/PIPELINES	3.3	3.8	14.1	5.94	8.36	40.65	13.4	17.9	33.0	6.51	10.14	55.7
TOTAL - CUSTOMER TYPE/CLIENT	307.9	269.7	-12.4	6.18	7.80	26.3	1328.6	1195.0	-10.1	6.45	9.92	53.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 2005-02	VOLUME (MILLIONS M3) 2006-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006-02	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2004-11-2005-02	VOLUME (MILLIONS M3) 2005-11-2006-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2005-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-11-2006-02	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	24.1	22.7	-5.7				108.4	96.4	-11.1			
	TOTAL	ADEN	24.1	22.7	-5.7				108.4	96.4	-11.1			
CARDSTON		SHORT-TERM/COURT TERME	0.4	3.1	718.9				27.4	28.8	5.0			
	TOTAL	CARDSTON	0.4	3.1	718.9				27.4	28.8	5.0			
CHIPPAWA		SHORT-TERM/COURT TERME	282.4	294.9	4.4	7.52	8.82	17.3	1085.0	1041.7	-4.0	7.89	11.64	47.5
	TOTAL	CHIPPAWA	282.4	294.9	4.4	7.52	8.82	17.3	1085.0	1041.7	-4.0	7.89	11.64	47.5
CORNWALL		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	1.5	0.0	-100.0	11.15	0.00	-100.0
		SHORT-TERM/COURT TERME	24.7	22.8	-7.6	9.31	11.83	27.1	97.4	84.9	-12.8	9.82	13.72	39.7
	TOTAL	CORNWALL	24.7	22.8	-7.6	9.31	11.83	27.1	98.9	84.9	-14.2	9.84	13.72	39.4
COUTTS		SHORT-TERM/COURT TERME	0.0	0.1	0.0				0.0	0.2	0.0			
	TOTAL	COUTTS	0.0	0.1	0.0				0.0	0.2	0.0			
EAST HEREFORD		LONG-TERM/LONG TERME	77.6	16.7	-78.5	4.94	6.93	40.3	306.7	139.6	-54.5	5.47	9.74	78.0
		SHORT-TERM/COURT TERME	51.2	59.5	16.1				379.3	287.6	-24.2			
	TOTAL	EAST HEREFORD	128.8	76.2	-40.9				686.0	427.2	-37.7			
ELMORE		SHORT-TERM/COURT TERME	1375.1	1321.6	-3.9	7.41	8.23	11.0	5442.9	5570.7	2.3	7.49	11.08	47.9
	TOTAL	ELMORE	1375.1	1321.6	-3.9	7.41	8.23	11.0	5442.9	5570.7	2.3	7.49	11.08	47.9
EMERSON		LONG-TERM/LONG TERME	62.3	20.7	-66.8	6.30	5.24	-16.8	253.8	77.3	-69.5	6.68	7.87	17.8
		SHORT-TERM/COURT TERME	1251.9	934.8	-25.3	6.99	8.40	20.1	5178.2	4111.1	-20.6	7.44	10.51	41.2
	TOTAL	EMERSON	1314.2	955.5	-27.3	6.96	8.33	19.7	5431.9	4188.4	-22.9	7.41	10.46	41.2
HUNTINGDON		LONG-TERM/LONG TERME	37.6	5.3	-85.8	3.88	4.54	17.0	155.7	74.7	-52.1	3.74	5.04	34.7
		SHORT-TERM/COURT TERME	558.4	324.6	-41.9	6.60	7.62	15.5	2498.2	1907.6	-23.6	7.10	10.71	50.8
	TOTAL	HUNTINGDON	596.0	329.9	-44.6	6.43	7.57	17.8	2653.9	1982.3	-25.3	6.91	10.50	52.0
IROQUOIS		LONG-TERM/LONG TERME	392.9	312.2	-20.5	7.92	9.35	18.0	1694.1	895.3	-47.2	7.09	11.54	62.8
		SHORT-TERM/COURT TERME	359.5	492.9	37.1	9.11	9.67	6.1	1594.9	2451.3	53.7	9.10	11.85	30.3
	TOTAL	IROQUOIS	752.3	805.1	7.0	8.49	9.54	12.5	3289.0	3346.6	1.8	8.06	11.77	46.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2005-02	VOLUME (MILLIONS M3) 2006-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006-02	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2004-11-2005-02	VOLUME (MILLIONS M3) 2005-11-2006-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2005-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-11-2006-02	%CHANGE VARIATION EN %
KINGSGATE	LONG-TERM/LONG TERME	125.8	73.9	-41.2	5.21	5.06	-3.0	488.2	347.5	-28.8	5.27	6.41	21.6
	SHORT-TERM/COURT TERME	1404.6	1194.4	-15.0	6.45	7.77	20.5	7033.8	5367.8	-23.7	6.82	10.09	47.9
TOTAL	KINGSGATE	1530.4	1268.3	-17.1	6.35	7.62	19.9	7522.0	5715.3	-24.0	6.72	9.86	46.8
MONCHY	LONG-TERM/LONG TERME	119.8	119.8	0.0	6.51	7.72	18.6	513.4	513.4	0.0	7.12	9.51	33.5
	SHORT-TERM/COURT TERME	1531.5	1376.8	-10.1	7.04	8.08	14.7	6611.0	6128.5	-7.3	7.27	10.71	47.3
TOTAL	MONCHY	1651.3	1496.6	-9.4	7.00	8.05	14.9	7124.3	6641.8	-6.8	7.26	10.61	46.2
NAPIERVILLE	LONG-TERM/LONG TERME	40.7	39.1	-3.9	6.33	5.89	-7.0	170.2	162.5	-4.5	6.31	5.63	-10.7
	SHORT-TERM/COURT TERME	3.6	5.2	43.4				9.6	19.9	106.5			
TOTAL	NAPIERVILLE	44.3	44.3	0.0				179.8	182.4	1.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	138.0	97.9	-29.1	7.73	8.29	7.3	573.9	419.4	-26.9	7.80	10.16	30.3
	SHORT-TERM/COURT TERME	541.3	607.3	12.2	7.77	9.15	17.8	2107.0	2671.2	26.8	8.31	11.29	35.8
TOTAL	NIAGARA FALLS	679.3	705.2	3.8	7.76	9.03	16.4	2680.9	3090.6	15.3	8.20	11.14	35.8
NORTH PORTAL	LONG-TERM/LONG TERME	1.0	0.2	-78.4	2.80	4.50	60.9	2.1	2.6	21.0	3.21	3.65	13.6
	SHORT-TERM/COURT TERME	0.0	0.0	0.0				1.5	0.1	-92.2			
TOTAL	NORTH PORTAL	1.0	0.2	-78.4				3.6	2.7	-25.1			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				3.4	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							3.4	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	15.7	16.4	4.8	7.97	9.28	16.5	68.4	55.4	-18.9	8.55	10.50	22.8
	SHORT-TERM/COURT TERME	4.0	4.1	2.4				11.1	11.3	1.4			
TOTAL	PHILIPSBURG	19.7	20.5	4.3				79.5	66.7	-16.1			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.4	1.0	-24.5				5.5	5.2	-5.7			
TOTAL	REAGAN FIELD	1.4	1.0	-24.5				5.5	5.2	-5.7			
SIERRA	SHORT-TERM/COURT TERME	4.8	3.9	-18.6				26.8	18.0	-32.6			
TOTAL	SIERRA	4.8	3.9	-18.6				26.8	18.0	-32.6			
SPRAGUE	SHORT-TERM/COURT TERME	14.9	9.3	-37.7				66.7	38.2	-42.7			

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 2005-02	VOLUME (MILLIONS M3) 2006-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2006-02	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 2004-11-2005-02	VOLUME (MILLIONS M3) 2005-11-2006-02	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2004-11-2005-02	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2005-11-2006-02	%CHANGE VARIATION EN %
	TOTAL SPRAGUE	14.9	9.3	-37.7				66.7	38.2	-42.7			
ST CLAIR	SHORT-TERM/COURT TERME	16.1	12.8	-20.4				70.7	150.2	112.5			
	TOTAL ST CLAIR	16.1	12.8	-20.4				70.7	150.2	112.5			
ST STEPHEN	LONG-TERM/LONG TERME	27.1	25.4	-6.0	7.96	9.72	22.1	109.9	114.7	4.3	8.65	13.11	51.6
	SHORT-TERM/COURT TERME	232.7	221.9	-4.7	8.19	9.67	18.1	940.9	1058.6	12.5	8.49	12.55	47.9
	TOTAL ST STEPHEN	259.8	247.3	-4.8	8.16	9.67	18.5	1050.9	1173.2	11.6	8.50	12.61	48.3
	TOTAL	8720.9	7641.3	-12.4	7.14	8.36	17.1	37637.4	33851.7	-10.1	7.33	10.75	46.6

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2005-11	2005-12	2006-01	2006-02	2006-03	2006-04	2006-05	2006-06	2006-07	2006-08	2006-09	2006-10	TOTAL
ADEN	25977.1	24462.6	23243.3	22737.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96420.0
CARDSTON	13785.3	8876.2	3008.3	3098.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28768.4
CHIPPAWA	203170.0	339406.6	204250.1	294871.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1041698.5
CORNWALL	16916.1	22124.0	23054.2	22800.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84895.1
COUTTS	0.0	0.0	145.2	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.7
EAST HEREFORD	118533.6	155797.5	76678.2	76161.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	427170.4
ELMORE	1368589.1	1393677.1	1486884.8	1321593.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5570744.0
EMERSON	953218.4	1183202.7	1096512.8	955464.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4188398.6
HUNTINGDON	529728.9	692123.8	430535.2	329927.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1982315.4
IROQUOIS	800963.9	909886.1	830660.8	805107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3346618.0
KINGSGATE	1396658.6	1784102.4	1266265.4	1268293.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5715319.9
MONCHY	1410157.1	1955526.3	1779523.8	1496611.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6641818.7
NAPIERVILLE	43731.0	46995.1	47343.9	44313.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182383.0
NIAGARA FALLS	746033.0	880465.5	758957.1	705159.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3090615.5
NORTH PORTAL	577.5	783.9	1114.0	205.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2680.5
PHILIPSBURG	9143.9	18720.8	18354.8	20509.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66728.7
REAGAN FIELD	1553.0	1454.6	1169.6	1033.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5210.4
SIERRA	4886.9	4478.2	4711.5	3945.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18021.9
SPRAGUE	8526.1	11097.2	9315.1	9278.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38217.2
ST CLAIR	60767.7	26586.3	50004.6	12835.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150194.0
ST STEPHEN	366331.9	273549.3	286062.1	247295.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1173238.9
TOTAL	8079249.0	9733316.1	8397794.8	7641320.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33851680.8

TABLE 4

TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 2005-11 2006-02	2004-11 2005-02	% CHANGE VARIATION EN %	2006-02	2005-02	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 2005-11 2006-02	2004-11 2005-02	% CHANGE VARIATION EN %	2006-02	2005-02	% CHANGE VARIATION EN %
BP CANADA	4431.1	4486.4	-1.2	1092.8	1018.0	7.4	156422.8	158372.7	-1.2	38577.3	35935.9	7.4
NEXEN INC.	2989.2	856.4	249.0	681.3	856.4	-20.4	105520.6	30232.6	249.0	24051.9	30232.6	-20.4
CORAL ENERGY	2322.1	1908.8	21.7	586.1	468.8	25.0	81971.4	67382.6	21.7	20690.9	16549.7	25.0
PACIFIC GAS & EL	1846.0	2029.1	-9.0	398.8	476.6	-16.3	65166.7	71630.0	-9.0	14078.8	16824.2	-16.3
CARGILL, INC.	1688.1	1812.4	-6.9	131.0	305.5	-57.1	59591.5	63977.9	-6.9	4626.1	10783.5	-57.1
CONOCOPHILLIPS	1262.0	1290.5	-2.2	290.7	313.3	-7.2	44549.1	45554.9	-2.2	10261.0	11060.3	-7.2
ENCANA CORPOR	1042.7	1847.3	-43.6	242.9	429.1	-43.4	36809.7	65211.0	-43.6	8576.0	15148.3	-43.4
CONSTELLATION	938.9	336.2	179.3	246.8	75.7	226.2	33145.1	11868.1	179.3	8713.4	2670.9	226.2
HUSKY	914.7	880.8	3.9	239.2	198.4	20.5	32290.4	31093.0	3.9	8443.6	7004.6	20.5
PACIFICORP ENER	896.9	642.5	39.6	213.4	221.2	-3.5	31660.1	22682.6	39.6	7532.3	7808.4	-3.5
PROGAS	890.7	1078.1	-17.4	238.2	255.7	-6.8	31442.1	38056.8	-17.4	8409.4	9026.8	-6.8
TCGS	806.2	1025.1	-21.4	258.7	240.3	7.6	28458.9	36185.6	-21.4	9130.7	8484.6	7.6
PUGET SOUND	753.5	721.8	4.4	166.5	165.7	0.4	26599.6	25481.8	4.4	5876.4	5850.4	0.4
BURLINGTON MA	706.8	770.6	-8.3	165.1	178.5	-7.5	24952.3	27203.0	-8.3	5828.8	6299.8	-7.5
SETC	705.6	648.6	8.8	135.7	158.8	-14.5	24907.4	22895.4	8.8	4790.8	5604.6	-14.5
OTHERS (AUTRES)	11657.2	17302.9	-32.6	2554.0	3358.9	-24.0	411509.1	610809.7	-32.6	90158.6	118571.9	-24.0
TOTAL	33851.7	37637.4	-10.1	7641.3	8720.9	-12.4	1194996.9	1328637.7	-10.1	269746.0	307856.6	-12.4

Table 5

TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02

EXPORTER EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0511 0602	0411 0502	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0511 0602	0411 0502	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0511 0602	0411 0502	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0511 0602	0411 0502	% CHANGE VARIATION EN %
LONG TERM												
TCGS	593.5	1025.1	-42.1	9.71	6.14	58.1	20952.7	36185.6	-42.1	9.07	5.44	66.6
ENCANA CORPOR	649.5	788.2	-17.6	9.58	6.72	42.6	22926.7	27825.9	-17.6	8.92	5.97	49.2
PROGAS	464.2	660.8	-29.8	10.79	7.38	46.2	16386.3	23326.6	-29.8	10.06	6.55	53.7
CARGILL GAS MK	142.7	372.8	-61.7	10.27	8.51	20.6	5038.1	13159.1	-61.7	9.58	7.57	26.6
DTE ENERGY TRA	118.9	212.8	-44.1	9.27	5.67	63.4	4198.0	7513.2	-44.1	8.59	5.04	70.6
SHELL CANADA	162.5	153.5	5.9	5.63	5.89	-4.4	5736.2	5418.5	5.9	5.25	5.23	0.4
ATCOR	68.2	126.8	-46.2	12.35	6.68	85.0	2406.4	4475.9	-46.2	11.55	5.92	95.3
IMPERIAL/BOSTO	114.7	109.9	4.3	13.11	8.65	51.6	4048.2	3881.0	4.3	12.19	7.69	58.6
AMOCO/CON ED	0.0	104.0	-100.0	0.00	8.77	-100.0	0.0	3672.0	-100.0	0.00	7.78	-100.0
HUSKY	33.8	99.3	-66.0	4.64	5.23	-11.1	1191.7	3504.9	-66.0	4.33	4.64	-6.8
BROOKLYN NAVY	89.6	89.6	-0.1	13.65	8.84	54.3	3161.8	3163.6	-0.1	12.70	7.86	61.6
ENCO GAS	57.2	74.6	-23.3	5.03	4.71	6.8	2018.3	2632.0	-23.3	4.68	4.18	11.8
ANDROSCOGGIN	0.0	72.6	-100.0	0.00	3.99	-100.0	0.0	2563.9	-100.0	0.00	3.55	-100.0
AEC OIL & GAS	34.5	63.9	-46.0	12.65	6.64	90.4	1218.4	2256.2	-46.0	11.83	5.89	100.9
CHEVRON CAN.	61.2	62.8	-2.6	3.43	5.31	-35.5	2159.3	2217.9	-2.6	3.19	4.73	-32.4
OTHERS	212.0	321.1	-34.0	9.03	6.68	35.2	7483.8	11335.8	-34.0	8.42	5.93	41.8
TOTAL LONG-TERM	2802.4	4337.9	-35.4	9.66	6.76	42.9	98925.8	153132.1	-35.4	6.00	9.00	50.0

Table 5

TOP 15 EXPORTERS: 2005-11 AND 2006-02 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02

	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
EXPORTER / EXPORTATEUR	0511 / 0602	0411 / 0502	% CHANGE / VARIATION EN %	0511 / 0602	0411 / 0502	% CHANGE / VARIATION EN %	0511 / 0602	0411 / 0502	% CHANGE / VARIATION EN %	0511 / 0602	0411 / 0502	% CHANGE / VARIATION EN %
SHORT- TERM												
BP CANADA	4431.1	4486.4	-1.2				156422.8	158372.7	-1.2			
NEXEN CANADA	0.0	2587.2	-100.0				0.0	91329.7	-100.0			
PACIFIC GAS & EL	1846.0	2029.1	-9.0				65166.7	71630.0	-9.0			
CORAL ENERGY	2322.1	1908.8	21.7				81971.4	67382.6	21.7			
CARGILL, INC.	1688.1	1812.4	-6.9				59591.5	63977.9	-6.9			
CONOCOPHILLIPS	1262.0	1290.5	-2.2				44549.1	45554.9	-2.2			
ENCANA CORPOR	393.3	1059.0	-62.9				13883.0	37385.1	-62.9			
TENASKA MARKE	647.9	978.2	-33.8				22869.8	34533.0	-33.8			
DUKE CANADA C	550.3	965.2	-43.0				19426.2	34072.4	-43.0			
NEXEN INC.	2989.2	856.4	249.0				105520.6	30232.6	249.0			
IGI RESOURCES	239.1	806.5	-70.3				8441.5	28469.1	-70.3			
HUSKY	881.0	781.5	12.7				31098.7	27588.1	12.7			
BURLINGTON MA	706.8	770.6	-8.3				24952.3	27203.0	-8.3			
PUGET SOUND	753.5	721.8	4.4				26599.6	25481.8	4.4			
SETC	705.6	648.6	8.8				24907.4	22895.4	8.8			
OTHERS	11633.4	11597.3	0.3				410670.5	409397.4	0.3			
TOTAL SHORT-TERM	31049.3	33299.5	-6.8	*10.85*	*7.41*	46.5	*1096071.1*	*1175505.6*	-6.8	*10.11*	*6.58*	53.6

TABLE 6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-12	6511.1	11.25	0.31	10.94	3222.2	12.16	0.28	11.89	9733.3	11.55	0.30	11.25
2006-01	5495.6	10.92	0.38	10.55	2902.2	10.78	0.31	10.47	8397.8	10.87	0.35	10.52
2006-02	5069.5	8.37	0.34	8.03	2571.8	8.32	0.46	7.85	7641.3	8.36	0.38	7.97
2005-11 2005-11	5150.6	11.97	0.38	11.60	2928.6	11.88	0.31	11.57	8079.2	11.94	0.35	11.59
2005-11 2005-12	11661.8	11.57	0.31	11.26	6150.8	12.03	0.29	11.74	17812.6	11.73	0.32	11.40
2005-11 2006-01	17157.4	11.36	0.38	10.99	9053.0	11.63	0.30	11.33	26210.4	11.45	0.33	11.12
2005-11 2006-02	22226.9	10.68	0.34	10.34	11624.8	10.90	0.33	10.56	33851.7	10.76	0.34	10.41

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TABLE 7

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-12	5368.2	11.14	0.32	10.82	2800.5	12.24	0.29	11.95	8168.7	11.51	0.31	11.20
2006-01	4452.8	10.74	0.38	10.36	2539.2	10.87	0.32	10.56	6992.0	10.79	0.35	10.43
2006-02	4302.0	8.35	0.34	8.01	2267.1	8.36	0.48	7.88	6569.1	8.35	0.39	7.97
2005-11 2005-11	4004.3	11.88	0.39	11.49	2431.6	11.94	0.32	11.63	6435.9	11.91	0.37	11.54
2005-11 2005-12	9372.5	11.46	0.35	11.10	5232.1	12.10	0.30	11.80	14604.6	11.69	0.34	11.35
2005-11 2006-01	13825.3	11.23	0.36	10.87	7771.3	11.70	0.31	11.39	21596.6	11.40	0.34	11.05
2005-11 2006-02	18127.3	10.54	0.35	10.19	10038.4	10.95	0.35	10.60	28165.7	10.69	0.35	10.33

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

TABLE 8

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
PERIOD/ PÉRIODE	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m^3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-12	953.1	11.29	0.23	11.06	415.4	11.64	0.17	11.47	1368.4	11.40	0.21	11.19
2006-01	790.0	11.18	0.29	10.89	327.8	10.22	0.25	9.97	1117.8	10.90	0.28	10.62
2006-02	546.8	7.99	0.25	7.74	276.9	7.98	0.36	7.62	823.7	7.99	0.29	7.70
2005-11 2005-11	841.3	11.67	0.26	11.41	433.9	11.76	0.28	11.48	1275.2	11.70	0.27	11.43
2005-11 2005-12	1794.3	11.47	0.24	11.23	849.3	11.70	0.23	11.47	2643.6	11.54	0.24	11.30
2005-11 2006-01	2584.3	11.38	0.26	11.12	1177.1	11.29	0.23	11.05	3761.4	11.35	0.25	11.10
2005-11 2006-02	3131.1	10.78	0.26	10.52	1454.0	10.66	0.26	10.40	4585.1	10.74	0.26	10.48

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS [illegible] COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE [illegible]AITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2005-11 AND 2006-02 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2005-11 ET 2006-02

Table 9

PURCHASER ACHETEUR	Million Cubic Metres / Million de metres cubés						Million Cubic Feet / Millions de Pieds Cubes					
	0511 0602	0411 0502	% CHANGE VARIATION EN %	0602	0502	% CHANGE VARIATION EN %	0511 0602	0411 0502	% CHANGE VARIATION EN %	0602	0502	% CHANGE VARIATION EN %
NEXEN	3373.8	3859.6	-12.6	762.6	957.8	-20.4	119099.1	136246.4	-12.6	26920.1	33811.4	-20.4
PACIFIC GAS & E	1861.6	2033.[illegible]	-8.5	398.9	476.7	-16.3	65717.1	71799.0	-8.5	14080.1	16829.6	16.3
CORAL ENERGY	2698.9	2017.4	33.8	658.6	496.5	32.7	95272.6	71214.9	33.8	23248.5	17525.6	32.7
CONOCO INC.	1735.1	1889.6	-8.2	395.8	435.0	-9.0	61250.8	66704.5	-8.2	13972.1	15354.8	-9.0
ENCANA ENERGY	1058.1	1856.3	-43.0	249.2	430.6	-42.1	37353.2	65530.5	-43.0	8798.0	15201.3	-42.1
DUKE ENERGY	674.5	1223.7	-44.9	144.8	247.6	-41.5	23808.8	43198.1	-44.9	5111.9	8740.8	-41.5
ANE	685.3	1213.6	-43.5	262.6	283.2	-7.3	24191.6	42840.9	-43.5	9269.9	9996.2	-7.3
TENASKA	848.2	1189.5	-28.7	143.9	208.6	-31.0	29941.4	41989.6	-28.7	5079.1	7364.0	-31.0
BP CANADA ENER	1115.8	1146.5	-2.7	277.8	279.4	-0.6	39387.6	40470.9	-2.7	9807.1	9862.1	-0.6
SEMPRA ENERGY	813.6	942.7	-13.7	161.6	295.9	-45.4	28720.1	33278.0	-13.7	5705.6	10445.9	-45.4
PPM ENERGY	927.3	822.4	12.8	219.9	238.5	-7.8	32734.7	29032.0	12.8	7762.3	8418.9	-7.8
HUSKY GAS MRK	889.1	817.1	8.8	233.2	194.7	19.7	31387.3	28843.7	8.8	8230.6	6874.6	19.7
INTERMOUNTAIN	239.1	806.5	-70.3	0.0	179.9	0.0	8441.5	28469.1	-70.3	0.0	6351.0	0.0
BURLINGTON RES	706.8	770.6	-8.3	165.1	178.5	-7.5	24952.3	27203.0	-8.3	5828.8	6299.8	-7.5
PUGET	717.8	759.4	-5.5	159.4	174.8	-8.8	25339.2	26807.1	-5.5	5625.5	6169.5	-8.8
OTHERS	14900.2	15773.4	-5.5	3408.0	3643.3	-6.5	525990.7	556815.0	-5.5	120306.4	128610.9	-6.5
TOTAL	33245.2	37122.0	-10.4	7641.3	8720.9	-12.4	1173588.0	1310442.8	-10.4	269746.0	307856.6	-12.4

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2005-01 2005-02	2006-01 2006-02	% CHANGE VARIATION EN %	2005-01 2005-02	2006-01 2006-02	% CHANGE VARIATION EN %	2005-01 2005-02	2006-01 2006-02	% CHANGE VARIATION EN %	2005-01 2005-02	2006-01 2006-02	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2101.9	1303.6	-38.0	6.86	8.72	27.0	74.2	46.0	-38.0	5.98	8.11	35.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	9955.0	9261.5	-7.0	7.14	9.84	37.7	351.4	326.9	-7.0	6.22	9.15	47.0
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	6608.1	5474.0	-17.2	6.98	9.62	37.9	233.3	193.2	-17.2	6.08	8.95	47.2
TOTAL - TERM/TERME	18665.0	16039.1	-14.1	7.05	9.67	37.1	658.9	566.2	-14.1	6.14	9.00	46.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	2128.3	1909.4	-10.3	6.59	9.48	43.7	75.1	67.4	-10.3	5.74	8.81	53.4
MIDWEST/MIDWEST	8014.3	7175.9	-10.5	6.98	9.45	35.4	282.9	253.3	-10.5	6.08	8.79	44.5
MOUNTAIN/ROCHEUSES	44.5	38.2	-14.2	6.63	8.73	31.8	1.6	1.3	-14.2	5.77	8.11	40.6
NORTHEAST/NORD-EST	6156.5	5403.3	-12.2	7.48	10.12	35.4	217.3	190.7	-12.2	6.51	9.41	44.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	2321.4	1512.2	-34.9	6.62	9.41	42.3	81.9	53.4	-34.9	5.76	8.75	51.8
TOTAL - REGION/RÉGION	18665.0	16039.1	-14.1	9.67	7.05	37.1	658.9	566.2	-14.1	6.14	9.00	46.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	2392.8	2028.8	-15.2	6.76	9.26	37.1	84.5	71.6	-15.2	5.88	8.61	46.4
LDC/SDL	3747.4	2578.9	-31.2	7.03	10.41	48.1	132.3	91.0	-31.2	6.12	9.68	58.1
MARKETING CO./DISTRIBUTEURS	12351.2	11207.6	-9.3	7.12	9.58	34.5	436.0	395.6	-9.3	6.20	8.90	43.6
PIPELINE/PIPELINES	173.5	223.9	29.0	6.90	9.96	44.4	6.1	7.9	29.0	6.00	9.27	54.4
TOTAL - CUSTOMER TYPE/CLIENT	18665.0	16039.1	-14.1	7.05	9.67	37.1	658.9	566.2	-14.1	6.14	9.00	46.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDERÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM — MONTH: February 2006 / MOIS: Février 2006 — MONTH: November 2005 TO February 2006 / MOIS: Novembre 2005 À Février 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG PRIX MOYEN
*************														
LONG TERM *************														
ANE & AEC	IROQUOIS	GL-105	12242.2	14924.0	82.0	461286.1	4779724	10.36	34515.9	63960.0	54.0	1300559.1	16452655	12.65
ANE & ATCOR	IROQUOIS	GL-104	24090.6	29596.0	81.4	907733.8	9487098	10.45	68166.7	126840.0	53.7	2568521.3	31732767	12.35
ANE & CARGILL GAS	IROQUOIS	GL-102	175968.7	210196.0	83.7	6630500.7	61263674	9.24	443285.4	900840.0	49.2	16702994.0	191918563	11.49
ANE & PROGAS	IROQUOIS	GL-103	42628.1	52360.0	81.4	1606226.8	16853708	10.49	120609.6	224400.0	53.7	4544569.8	57170549	12.58
BEAR PAW	NORTH PORTAL	GO-59-96	205.1	840.0	24.4	10849.8	48857	4.50	2566.5	3600.0	71.3	131613.5	479821	3.65
BROOKLYN NAVY	IROQUOIS	GL-232	22409.9	21000.0	106.7	835665.2	7806656	9.34	89568.3	90000.0	99.5	3342677.0	45621447	13.65
CARGILL GAS MKT LTD	NIAGARA FALLS	GL-110	19829.6	19829.6	100.0	748567.4	6429470	8.59	84948.7	84984.0	100.0	3206813.4	34912323	10.89
		GL-163	8038.8	7924.0	101.4	303464.7	2702592	8.91	34427.6	33960.0	101.4	1299641.9	11460361	8.82
	PHILIPSBURG	GL-172	8811.6	25368.0	34.7	332021.1	2812971	8.47	23342.0	108720.0	21.5	880049.1	8946040	10.17
TOTAL CARGILL GAS MKT LTD			36680.0			1384053.2	11945033	8.63	142718.3			5386504.4	55318724	10.27
CHEVRON CAN.	KINGSGATE	GL-250	12880.6	16402.4	78.5	487530.7	1700816	3.49	61167.4	70296.0	87.0	2315998.3	7936400	3.43
DIRECT ENERGY	EAST HEREFORD	GL-188	4788.0	4788.0	100.0	187162.9	1858412	9.93	20691.0	20520.0	100.8	808281.1	9980699	12.35
DTE ENERGY TRADING	EAST HEREFORD	GL-276	11881.0	63453.6	18.7	448389.0	2548192	5.68	118921.0	271944.0	43.7	4488078.7	41596292	9.27
ENCANA CORPORATION	KINGSGATE	GL-285	26076.5	76356.0	34.2	986995.5	6489698	6.58	136103.9	327240.0	41.6	5153673.2	50884188	9.87
	MONCHY	GL-284	119784.0	119770.0	100.0	4485910.9	34629774	7.72	513360.0	513300.0	100.0	19406505.4	184370894	9.50
TOTAL ENCANA CORPORATION			145860.5			5472906.4	41119472	7.51	649463.9			24560178.6	235255082	9.58
ENCO GAS	HUNTINGDON	GL-203	1254.0	16836.4	7.4	47752.3	256146	5.36	57174.0	72156.0	79.2	2176440.3	10954247	5.03
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	40.6	256	6.31	4.7	0.0	0.0	170.0	1305	7.68
HUSKY ENERGY	EMERSON	GL-114	9154.8	15864.8	57.7	343305.0	1457715	4.25	33757.5	67992.0	49.6	1265377.0	5875638	4.64
IMPERIAL/BOSTON GAS	ST STEPHEN	GL-294	25440.3	33740.0	75.4	1034657.0	10052375	9.72	114675.4	144600.0	79.3	4660750.2	61080423	13.11
NEXEN/ROCK	PHILIPSBURG	GL-290	1262.7	1713.6	73.7	47098.7	517647	10.99	6947.3	7344.0	94.6	259250.6	3030895	11.69
PROGAS	EMERSON	GL-270	4593.2	6300.0	72.9	173071.8	354440	2.05	14826.5	27000.0	54.9	558662.5	5127259	9.18
		GL-271	1876.0	1876.0	100.0	70687.7	741999	10.50	7002.5	8040.0	87.1	263854.2	3384208	12.83
		GL-295	5052.8	4799.2	105.3	190339.0	1517725	7.97	21689.5	20568.0	105.5	800406.7	8489758	10.61
	NIAGARA FALLS	GL-101	40333.4	39760.0	101.4	1522585.9	12859193	8.45	172849.7	170400.0	101.4	6525076.2	69993699	10.73
		GL-109	20171.7	19829.6	101.7	761481.7	6429470	8.44	86441.3	84984.0	101.7	3263159.1	34998927	10.73

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM			MONTH: MOIS:	February 2006 Février 2006					MONTH: MOIS:	November 2005 Novembre 2005	TO À	February 2006 Février 2006		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME. AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-178	9512.8	9517.2	100.0	359108.2	2230565	6.21	40769.1	40788.0	100.0	1539033.5	9556827	6.21
TOTAL PROGAS			81539.9			3077274.1	24133392	7.84	343578.6			12950192.2	131550678	10.16
SARANAC/SHELL	NAPIERVILLE	GL-197	39090.6	40460.0	96.6	1474106.5	8681106	5.89	162493.3	173400.0	93.7	6127622.2	34516879	5.63
SELKIRK/IM OIL	IROQUOIS	GL-193	9029.2	15069.6	59.9	338595.0	2839148	8.39	35065.7	64584.0	54.3	1315239.0	13455114	10.23
SELKIRK/PANCDN	IROQUOIS	GL-194	11557.5	15069.6	76.7	433406.3	2739277	6.32	46579.0	64584.0	72.1	1747252.5	12633470	7.23
SELKRK/PROMARK	IROQUOIS	GL-192	14271.0	13412.0	106.4	535162.5	4036918	7.54	57514.8	57480.0	100.1	2157471.8	19693682	9.13
TALISMAN	HUNTINGDON	GL-265	2091.6	2091.6	100.0	80003.7	342769	4.28	8964.0	8964.0	100.0	342873.0	1730369	5.05
		GL-266	1990.2	2209.2	90.1	76125.2	326148	4.28	8529.3	9468.0	90.1	326245.7	1646462	5.05
TOTAL TALISMAN			4081.8			156128.9	668917	4.28	17493.3			669118.7	3376831	5.05
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	23200.4	23562.0	98.5	879295.2	3963182	4.51	99775.2	100980.0	98.8	3781480.2	16934071	4.48
		GL-249	11779.6	11779.6	100.0	446446.9	2012239	4.51	50484.0	50484.0	100.0	1913343.7	8569024	4.48
TOTAL TRANSCANADA ENGY LTD			34980.0			1325742.1	5975421	4.51	150259.2			5694823.9	25503095	4.48
VERMONT GAS	PHILIPSBURG	GL-289	6344.8	6344.8	100.0	236724.5	2384439	10.07	25137.6	27192.0	92.4	938582.7	9825074	10.47
*TOTAL LENGTH	LONG TERM		727642.4			27482297.9	223154399	8.12	2802354.4			106112266.9	1024960330	9.66
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SHORT TERM *************														
3095381 NOVA SCOTIA	MONCHY	GO-105-04	24144.6	0.0	0.0	906629.7			163647.7	0.0	0.0	6196493.4		
ALCOA	CORNWALL	GO-51-04	5272.8	0.0	0.0	196728.2			22435.9	0.0	0.0	838316.3		
ALLIANCE CANADA	ELMORE	GO-84-04	75774.2	0.0	0.0	3815988.8			334188.4	0.0	0.0	15564082.3		
ALTAGAS	CARDSTON	GO-100-04	652.9	0.0	0.0	23798.2			3430.6	0.0	0.0	123896.4		
ALTAGAS/PREMSTAR LP	ELMORE	GO-69-04	1229.6	0.0	0.0	47954.4			5240.8	0.0	0.0	204391.2		
AMERICAN CRYSTAL	EMERSON	GO-110-05	5981.4	0.0	0.0	223764.5			28218.0	0.0	0.0	1056366.9		
ANADARKO CDA	ELMORE	GO-4-04	0.0	0.0	0.0	0.0			34734.3	0.0	0.0	1354290.4		
	EMERSON		0.0	0.0	0.0	0.0			64986.2	0.0	0.0	2426591.0		
TOTAL ANADARKO CDA			0.0			0.0			99720.5			3780881.4		
ANE	CHIPPAWA	GO-20-05	7666.7	0.0	0.0	289571.3			18717.3	0.0	0.0	706952.4		
APACHE	ELMORE	GO-76-05	5036.3	0.0	0.0	203466.5			21243.7	0.0	0.0	859793.1		
	KINGSGATE		9357.9	0.0	0.0	353728.6			39051.9	0.0	0.0	1475511.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: February 2006 / MOIS: Février 2006							MONTH: November 2005 TO February 2006 / MOIS: Novembre 2005 À Février 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
APACHE	MONCHY	GO-76-05	28071.7	0.0	0.0	1049881.6			119417.6	0.0	0.0	4509183.4		
TOTAL APACHE			42465.9			1607076.8			179713.2			6844487.8		
AVISTA CORP	HUNTINGDON	GO-89-04	4889.6	0.0	0.0	187027.2			49202.6	0.0	0.0	1881999.5		
	KINGSGATE		110918.5	0.0	0.0	4198237.2			510467.2	0.0	0.0	19328199.1		
TOTAL AVISTA CORP			115808.1			4385264.4			559669.8			21210198.5		
AVISTA ENERGY	CARDSTON	GO-90-05	166.6	0.0	0.0	6330.8			1096.7	0.0	0.0	41674.6		
	HUNTINGDON		3621.1	0.0	0.0	137601.8			81692.9	0.0	0.0	3104330.2		
	KINGSGATE		32910.8	0.0	0.0	1250610.8			136650.8	0.0	0.0	5192731.5		
TOTAL AVISTA ENERGY			36698.5			1394543.4			219440.4			8338736.3		
BEAR PAW	NORTH PORTAL	GO-73-05	0.0	0.0	0.0	0.0			114.0	0.0	0.0	5855.0		
BOISE WHITE PAPER	SPRAGUE	GO-65-04	9278.8	0.0	0.0	345914.8			38164.3	0.0	0.0	1424600.1		
BONAVISTA PETROLEUM	ADEN	GO-119-05	629.4	0.0	0.0	28511.8			3146.1	0.0	0.0	141503.8		
BP CANADA	ADEN	GO-91-05	1923.7	0.0	0.0	72408.1			4055.4	0.0	0.0	152986.3		
	CARDSTON		0.0	0.0	0.0	0.0			1940.6	0.0	0.0	74072.7		
	CHIPPAWA		77081.0	0.0	0.0	2901328.8			274640.9	0.0	0.0	10347857.9		
	ELMORE		145021.8	0.0	0.0	5800872.0			598917.9	0.0	0.0	23798502.7		
	EMERSON		198931.1	0.0	0.0	7414162.2			790575.9	0.0	0.0	29510204.6		
	IROQUOIS		111243.4	0.0	0.0	4146041.6			428960.5	0.0	0.0	16005369.5		
	KINGSGATE		24887.7	0.0	0.0	941999.4			128205.2	0.0	0.0	4855131.9		
	MONCHY		439172.4	0.0	0.0	16533456.2			1759265.5	0.0	0.0	66448671.3		
	NAPIERVILLE		711.4	0.0	0.0	26499.7			2540.3	0.0	0.0	94845.0		
	NIAGARA FALLS		93392.3	0.0	0.0	3512014.1			403207.2	0.0	0.0	15178742.9		
	SPRAGUE		0.0	0.0	0.0	0.0			52.9	0.0	0.0	1999.6		
	ST CLAIR		448.0	0.0	0.0	16853.8			30293.1	0.0	0.0	1133251.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			8464.3	0.0	0.0	319950.5		
TOTAL BP CANADA			1092812.8			41365635.7			4431119.7			167921586.1		
BREEZE/HARVEST	MONCHY	GO-86-04	114.4	0.0	0.0	4084.1			541.0	0.0	0.0	19313.7		
BURLINGTON MARKETING	ELMORE	GO-90-04	76450.7	0.0	0.0	3084785.6			319656.1	0.0	0.0	12932742.8		
	KINGSGATE		34367.7	0.0	0.0	1363710.3			148136.0	0.0	0.0	5723345.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: February 2006 / Février 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À February 2006 / Février 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
BURLINGTON MARKETING	MONCHY	GO-90-04	43081.7	0.0	0.0	1709481.9			188668.0	0.0	0.0	7362490.8		
	NIAGARA FALLS		11216.6	0.0	0.0	445074.7			50385.6	0.0	0.0	1937517.7		
TOTAL BURLINGTON MARKETING			165116.7			6603052.5			706845.7			27956096.6		
CALPINE CANADA	KINGSGATE	GO-81-05	78219.8	0.0	0.0	2960619.3			282762.9	0.0	0.0	10703817.6		
CALPINE ENERGY	EAST HEREFORD	GO-79-05	43419.0	0.0	0.0	1636027.9			187886.0	0.0	0.0	7079544.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			45372.0	0.0	0.0	1709617.0		
TOTAL CALPINE ENERGY			43419.0			1636027.9			233258.0			8789161.5		
CANADA IMP.OIL	ST STEPHEN	GO-34-04	25075.8	0.0	0.0	1019832.7			107767.0	0.0	0.0	4380194.7		
CARGILL GAS MKT LTD	EMERSON	GO-98-05	12051.2	0.0	0.0	448786.7			51648.0	0.0	0.0	1923371.6		
	IROQUOIS		72612.4	0.0	0.0	2736035.3			303274.1	0.0	0.0	11429407.1		
TOTAL CARGILL GAS MKT LTD			84663.6			3184822.0			354922.1			13352778.7		
CARGILL, INC.	CHIPPAWA	GO-44-05	0.0	0.0	0.0	0.0			1307.3	0.0	0.0	49376.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			16218.5	0.0	0.0	611113.1		
	EMERSON		46025.6	0.0	0.0	1713976.5			224510.8	0.0	0.0	8360765.7		
	HUNTINGDON		28933.5	0.0	0.0	1077483.6			123193.7	0.0	0.0	4587733.6		
	IROQUOIS		27034.7	0.0	0.0	1018667.5			454952.2	0.0	0.0	17142599.0		
	KINGSGATE		2803.8	0.0	0.0	106264.0			109572.1	0.0	0.0	4152782.8		
	MONCHY		23825.0	0.0	0.0	892008.0			737487.6	0.0	0.0	27611534.7		
	NIAGARA FALLS		2423.9	0.0	0.0	91502.2			20747.1	0.0	0.0	783203.0		
	ST CLAIR		0.0	0.0	0.0	0.0			110.4	0.0	0.0	4111.3		
TOTAL CARGILL, INC.			131046.5			4899901.8			1688099.7			63303219.9		
CHEHALIS POWER	HUNTINGDON	GO-05-05	11123.8	0.0	0.0	424484.2			105403.4	0.0	0.0	4022194.7		
CHEVRON CAN.	ELMORE	GO-122-05	30434.3	0.0	0.0	1275197.2			64530.5	0.0	0.0	2703828.0		
		GO-123-03	0.0	0.0	0.0	0.0			63047.9	0.0	0.0	2641707.1		
	MONCHY	GO-122-05	40518.2	0.0	0.0	1517406.6			85263.6	0.0	0.0	3199833.6		
		GO-123-03	0.0	0.0	0.0	0.0			87062.5	0.0	0.0	3309347.5		
TOTAL CHEVRON CAN.			70952.5			2792603.8			299904.5			11854716.3		
CINERGY	MONCHY	GO-83-05	33723.1	0.0	0.0	1262930.1			79242.1	0.0	0.0	2980222.2		
CNR LTD.	ELMORE	GO-1-04	0.0	0.0	0.0	0.0			116646.7	0.0	0.0	5254122.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: February 2006 / MOIS: Février 2006 — MONTH: November 2005 TO February 2006 / MOIS: Novembre 2005 À Février 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CNR LTD.	ELMORE	GO-136-05	38298.7	0.0	0.0	1531948.0			38298.7	0.0	0.0	1531948.0		
	KINGSGATE	GO-1-04	0.0	0.0	0.0	0.0			36884.1	0.0	0.0	1399020.0		
		GO-136-05	7072.0	0.0	0.0	267675.2			7072.0	0.0	0.0	267675.2		
	MONCHY	GO-1-04	0.0	0.0	0.0	0.0			158172.3	0.0	0.0	6006436.0		
		GO-136-05	48115.2	0.0	0.0	1802769.9			48115.2	0.0	0.0	1802769.9		
TOTAL CNR LTD.			93485.9			3602393.1			405189.0			16261971.3		
CONCORD ENERGY	KINGSGATE	GO-54-04	0.0	0.0	0.0	0.0			9121.3	0.0	0.0	345657.1		
CONOCOPHILLIPS	CHIPPAWA	GO-49-04	31101.4	0.0	0.0	1163503.4			125233.2	0.0	0.0	4688435.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			571.2	0.0	0.0	21442.8		
	EMERSON		145830.8	0.0	0.0	5455530.2			634363.7	0.0	0.0	23747019.4		
	HUNTINGDON		10011.2	0.0	0.0	374519.0			37969.5	0.0	0.0	1421134.4		
	IROQUOIS		14537.4	0.0	0.0	543844.1			86369.0	0.0	0.0	3232852.0		
	MONCHY		48787.1	0.0	0.0	1825125.4			208575.2	0.0	0.0	7808252.9		
	NIAGARA FALLS		38762.7	0.0	0.0	1450112.6			165808.7	0.0	0.0	6207131.1		
	ST CLAIR		1641.5	0.0	0.0	61408.5			3088.3	0.0	0.0	115517.7		
TOTAL CONOCOPHILLIPS			290672.1			10874043.2			1261978.8			47241785.6		
CONOCOPHILLIPS CANAD	ELMORE	GO-18-04	38322.2	0.0	0.0	1550133.0			193327.5	0.0	0.0	7820097.5		
		GO-6-06	10451.5	0.0	0.0	422763.2			10451.5	0.0	0.0	422763.2		
TOTAL CONOCOPHILLIPS CANAD			48773.7			1972896.2			203779.0			8242860.7		
CONOCOPHILLIPS WSTRN	ELMORE	GO-19-04	50962.9	0.0	0.0	2053804.8			213452.6	0.0	0.0	8602139.6		
CONSTELLATION	CHIPPAWA	GO-71-05	13908.8	0.0	0.0	524918.1			37720.2	0.0	0.0	1422263.9		
	EAST HEREFORD		10039.7	0.0	0.0	374882.4			40836.2	0.0	0.0	1526312.7		
	ELMORE		76117.8	0.0	0.0	2991429.5			241796.4	0.0	0.0	9491086.5		
	EMERSON		12867.3	0.0	0.0	479821.6			58090.9	0.0	0.0	2168541.3		
	IROQUOIS		15787.2	0.0	0.0	588704.7			65231.6	0.0	0.0	2434793.4		
	KINGSGATE		0.0	0.0	0.0	0.0			3229.7	0.0	0.0	122696.3		
	MONCHY		25650.6	0.0	0.0	960871.5			62175.5	0.0	0.0	2342843.1		
	NIAGARA FALLS		90149.2	0.0	0.0	3402231.0			426044.1	0.0	0.0	16068911.3		
	ST CLAIR		2310.7	0.0	0.0	86558.8			3804.7	0.0	0.0	142643.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: / MOIS: February 2006 / Février 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À February 2006 / Février 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CONSTELLATION			246831.3			9409417.6			938929.4			35720092.0		
CONSTELLATION NEWEN	KINGSGATE	GO-74-05	10005.0	0.0	0.0	378689.2			42880.0	0.0	0.0	1624978.1		
CORAL ENERGY	CHIPPAWA	GO-94-04	30137.8	0.0	0.0	1137400.6			146332.0	0.0	0.0	5517522.0		
	CORNWALL		810.2	0.0	0.0	30576.9			3497.6	0.0	0.0	131034.9		
	EAST HEREFORD		4590.3	0.0	0.0	171401.8			18646.9	0.0	0.0	697520.1		
	ELMORE		284.0	0.0	0.0	11047.6			1226.3	0.0	0.0	47647.8		
	EMERSON		208356.4	0.0	0.0	7769610.3			891832.2	0.0	0.0	33330119.6		
	HUNTINGDON		2916.2	0.0	0.0	109065.9			19253.2	0.0	0.0	720462.9		
	IROQUOIS		94395.9	0.0	0.0	3520023.2			402085.5	0.0	0.0	15023673.4		
	MONCHY		87421.4	0.0	0.0	3282673.5			193776.5	0.0	0.0	7289298.1		
	NAPIERVILLE		118.8	0.0	0.0	4431.2			510.9	0.0	0.0	19092.0		
	NIAGARA FALLS		80423.1	0.0	0.0	3035167.9			286692.9	0.0	0.0	10810270.0		
	ST CLAIR		245.2	0.0	0.0	9185.2			59737.6	0.0	0.0	2238082.3		
	ST STEPHEN		76430.2	0.0	0.0	2864603.9			298481.3	0.0	0.0	11175689.8		
TOTAL CORAL ENERGY			586129.5			21945188.1			2322072.9			87000412.9		
DEVON CANADA CORP.	KINGSGATE	GO-48-04	13067.6	0.0	0.0	494608.6			50148.8	0.0	0.0	1898691.7		
DOMINION EXPLORATION	ELMORE	GO-103-04	20721.5	0.0	0.0	807724.1			90223.4	0.0	0.0	3371420.9		
DTE ENERGY TRADING	IROQUOIS	GO-67-04	11741.0	0.0	0.0	443105.4			79048.0	0.0	0.0	2983271.7		
DUKE CANADA CORP	ELMORE	GO-52-05	0.0	0.0	0.0	0.0			68856.4	0.0	0.0	2776289.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			1655.3	0.0	0.0	62486.8		
	IROQUOIS		7342.0	0.0	0.0	276499.3			33477.8	0.0	0.0	1261295.9		
	KINGSGATE		114173.7	0.0	0.0	4336315.2			446311.8	0.0	0.0	16950922.0		
TOTAL DUKE CANADA CORP			121515.6			4612814.5			550301.2			21050993.9		
DUKE ENERGY	ST STEPHEN	GO-78-04	20638.8	0.0	0.0	811932.0			94094.3	0.0	0.0	3701669.4		
DYNEGY	CHIPPAWA	GO-28-05	2717.2	0.0	0.0	101079.8			5379.0	0.0	0.0	200098.8		
	IROQUOIS		649.0	0.0	0.0	24142.8			2430.9	0.0	0.0	90429.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			351.7	0.0	0.0	13083.2		
TOTAL DYNEGY			3366.2			125222.6			8161.6			303611.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: / MOIS: February 2006 / Février 2006 — MONTH: / MOIS: November 2005 / Novembre 2005 TO / À February 2006 / Février 2006

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
EAGLE CANADA	MONCHY	GO-91-04	0.0	0.0	0.0	0.0			12066.2	0.0	0.0	451879.2		
EL PASO MARKETING	NIAGARA FALLS	GO-102-05	35650.0	0.0	0.0	1329388.5			151672.0	0.0	0.0	5697300.1		
EMERA ENERGY INC.	ST STEPHEN	GO-10-04	70319.8	0.0	0.0	2858500.0			385591.9	0.0	0.0	15663606.3		
ENBRIDGE GAS DIST	ELMORE	GO-61-04	48802.9	0.0	0.0	1947235.8			204600.5	0.0	0.0	8171658.5		
ENBRIDGE GAS SERVICE	ELMORE	GO-69-05	30847.0	0.0	0.0	1253313.6			128817.4	0.0	0.0	5232884.3		
	EMERSON		0.0	0.0	0.0	0.0			1967.9	0.0	0.0	73571.9		
TOTAL ENBRIDGE GAS SERVICE			30847.0			1253313.6			130785.3			5306456.2		
ENCANA CORPORATION	ADEN	GO-125-05	18371.7	0.0	0.0	664871.8			39008.6	0.0	0.0	1424722.4		
		GO-128-03	0.0	0.0	0.0	0.0			42620.2	0.0	0.0	1568176.6		
	ELMORE	GO-125-05	60623.4	0.0	0.0	2507990.0			128272.4	0.0	0.0	5291069.8		
		GO-128-03	0.0	0.0	0.0	0.0			126026.6	0.0	0.0	5155190.5		
	MONCHY	GO-125-05	18084.4	0.0	0.0	677260.8			34392.2	0.0	0.0	1290434.0		
		GO-128-03	0.0	0.0	0.0	0.0			22954.7	0.0	0.0	867090.4		
TOTAL ENCANA CORPORATION			97079.5			3850122.6			393274.7			15596683.7		
ENCO GAS	HUNTINGDON	GO-81-04	14407.0	0.0	0.0	548618.6			17381.0	0.0	0.0	661143.1		
ENERGETIX, INC	CHIPPAWA	GO-109-05	11075.2	0.0	0.0	418088.0			49696.2	0.0	0.0	1873839.4		
ESPRIT EXPLORATION	ADEN	GO-80-04	108.9	0.0	0.0	4395.2			499.9	0.0	0.0	20071.0		
GIBSON ENERGY	EMERSON	GO-127-05	289.9	0.0	0.0	10810.4			2305.7	0.0	0.0	85939.2		
	MONCHY		790.1	0.0	0.0	29541.8			1658.6	0.0	0.0	62249.5		
TOTAL GIBSON ENERGY			1080.0			40352.2			3964.3			148188.8		
GOLDENDALE ENERGY	HUNTINGDON	GO-35-05	689.2	0.0	0.0	26375.7			13109.6	0.0	0.0	501704.4		
HUNT OIL	ELMORE	GO-18-05	8050.4	0.0	0.0	317024.8			32907.1	0.0	0.0	1295881.6		
HUSKY ENERGY	CHIPPAWA	GO-32-05	9789.1	0.0	0.0	366993.4			40716.6	0.0	0.0	1526321.4		
	ELMORE		21985.8	0.0	0.0	769503.0			91808.0	0.0	0.0	3539907.7		
	EMERSON		19050.3	0.0	0.0	714206.8			75546.9	0.0	0.0	2831163.9		
	IROQUOIS		0.0	0.0	0.0	0.0			4355.1	0.0	0.0	163534.0		
	KINGSGATE		2630.4	0.0	0.0	99560.6			10560.7	0.0	0.0	400102.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

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SHORT TERM

			MONTH: MOIS: February 2006 Février 2006							MONTH: MOIS: November 2005 Novembre 2005 TO À February 2006 Février 2006					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY	GO-32-05	168409.0	0.0	0.0	6306917.2			630116.6	0.0	0.0	23790154.2		
	NIAGARA FALLS		8169.0	0.0	0.0	306255.8			27856.2	0.0	0.0	1044160.5		
TOTAL HUSKY ENERGY			230033.6			8563436.9			880960.1			33295343.9		
HYDRO-QUEBEC	ST STEPHEN	GO-10-05	21791.1	0.0	0.0	886244.0			121673.5	0.0	0.0	4945670.8		
IGI RESOURCES	HUNTINGDON	GO-133-03	0.0	0.0	0.0	0.0			221404.7	0.0	0.0	8413378.6		
	KINGSGATE		0.0	0.0	0.0	0.0			17724.9	0.0	0.0	671226.3		
TOTAL IGI RESOURCES			0.0			0.0			239129.6			9084604.9		
INDECK/YERKES	NIAGARA FALLS	GO-45-04	9548.2	0.0	0.0	357866.5			40920.8	0.0	0.0	1542182.2		
INTALCO	HUNTINGDON	GO-4-05	2316.4	0.0	0.0	87675.7			8986.8	0.0	0.0	340536.7		
LOUIS DREYFUS	EMERSON	GO-50-05	2371.6	0.0	0.0	88579.3			10505.9	0.0	0.0	392395.3		
	HUNTINGDON		5701.8	0.0	0.0	217352.6			17949.0	0.0	0.0	684215.9		
	KINGSGATE		18200.7	0.0	0.0	690716.6			66289.5	0.0	0.0	2515686.6		
TOTAL LOUIS DREYFUS			26274.1			996648.4			94744.4			3592297.8		
MEAD CORPORATION	CORNWALL	GO-107-04	1078.9	0.0	0.0	40404.8			3546.4	0.0	0.0	132812.7		
MERRILL LYNH COM CDA	IROQUOIS	GO-58-04	4331.3	0.0	0.0	161297.6			36554.2	0.0	0.0	1361278.5		
	ST STEPHEN		396.6	0.0	0.0	14769.4			1645.2	0.0	0.0	61267.3		
TOTAL MERRILL LYNH COM CDA			4727.9			176067.0			38199.4			1422545.7		
MIDDLETON ENERGY	MONCHY	GO-56-05	0.0	0.0	0.0	0.0			1693.1	0.0	0.0	64356.9		
	SIERRA		356.0	0.0	0.0	12712.8			1478.5	0.0	0.0	52848.8		
TOTAL MIDDLETON ENERGY			356.0			12712.8			3171.6			117205.7		
MONTANA-DAKOTA	MONCHY	GO-24-05	1724.8	0.0	0.0	64576.5			2004.4	0.0	0.0	75075.5		
NATIONAL FUEL	CHIPPAWA	GO-5-04	0.0	0.0	0.0	0.0			2795.2	0.0	0.0	104775.4		
NATIONAL FUEL GAS	CHIPPAWA	GO-11-05	0.0	0.0	0.0	0.0			550.4	0.0	0.0	20805.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			58110.3	0.0	0.0	2196569.3		
TOTAL NATIONAL FUEL GAS			0.0			0.0			58660.7			2217374.4		
NEXEN INC.	CHIPPAWA	GO-76-04	4735.2	0.0	0.0	178280.3			10316.3	0.0	0.0	388399.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			262.4	0.0	0.0	9784.9		
	ELMORE		143838.5	0.0	0.0	5753540.0			607284.8	0.0	0.0	24291392.0		

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SHORT TERM

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NEXEN INC.	EMERSON	GO-76-04	165168.9	0.0	0.0	6159148.4			714779.4	0.0	0.0	26713554.5		
	HUNTINGDON		9644.7	0.0	0.0	369199.1			41923.6	0.0	0.0	1604835.4		
	IROQUOIS		9819.5	0.0	0.0	366169.2			44664.0	0.0	0.0	1665161.9		
	KINGSGATE		6492.6	0.0	0.0	245744.9			28720.1	0.0	0.0	1086507.9		
	MONCHY		191144.7	0.0	0.0	7158369.2			876441.1	0.0	0.0	33189104.2		
	NIAGARA FALLS		150492.9	0.0	0.0	5679602.3			643581.0	0.0	0.0	24216475.1		
	ST CLAIR		0.0	0.0	0.0	0.0			21199.1	0.0	0.0	792422.4		
TOTAL NEXEN INC.			681337.0			25910053.3			2989171.8			113957637.4		
NJR ENERGY	IROQUOIS	GO-24-04	19118.8	0.0	0.0	715234.3			51858.5	0.0	0.0	1942050.9		
	NIAGARA FALLS		7897.0	0.0	0.0	295426.8			34100.4	0.0	0.0	1276700.9		
	ST CLAIR		8190.0	0.0	0.0	306387.9			8190.0	0.0	0.0	306387.9		
TOTAL NJR ENERGY			35205.8			1317049.0			94148.9			3525139.7		
NW NATURAL GAS	HUNTINGDON	GO-115-05	45017.7	0.0	0.0	1727329.1			203931.1	0.0	0.0	7824836.1		
	KINGSGATE		10060.0	0.0	0.0	386002.2			46393.5	0.0	0.0	1780118.5		
TOTAL NW NATURAL GAS			55077.7			2113331.3			250324.6			9604954.6		
NYSEG	CHIPPAWA	GO-57-04	7726.9	0.0	0.0	289568.4			36998.8	0.0	0.0	1384850.5		
	IROQUOIS		127.8	0.0	0.0	4779.7			5345.2	0.0	0.0	200191.1		
	NAPIERVILLE		4392.2	0.0	0.0	164268.3			16838.5	0.0	0.0	630014.0		
TOTAL NYSEG			12246.9			458616.4			59182.5			2215055.6		
NYSEG SOLUTIONS	CHIPPAWA	GO-137-05	83.5	0.0	0.0	3153.6			83.5	0.0	0.0	3153.6		
		GO-3-04	0.0	0.0	0.0	0.0			238.7	0.0	0.0	8992.9		
TOTAL NYSEG SOLUTIONS			83.5			3153.6			322.2			12146.5		
OMIMEX CANADA	REAGAN FIELD	GO-106-05	560.7	0.0	0.0	24536.2			2664.5	0.0	0.0	116368.4		
ONEOK ENERGY	KINGSGATE	GO-68-05	0.0	0.0	0.0	0.0			424.9	0.0	0.0	16142.0		
	MONCHY		59971.4	0.0	0.0	2245929.0			241921.6	0.0	0.0	9251011.7		
TOTAL ONEOK ENERGY			59971.4			2245929.0			242346.5			9267153.6		
OXY ENERGY CANADA	HUNTINGDON	GO-54-05	11982.9	0.0	0.0	458344.0			41515.2	0.0	0.0	1587955.6		
	KINGSGATE		0.0	0.0	0.0	0.0			21847.5	0.0	0.0	835666.9		
	MONCHY		8048.8	0.0	0.0	301427.6			8048.8	0.0	0.0	301427.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

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TOTAL OXY ENERGY CANADA			20031.7			759771.6			71411.5			2725050.1		
PACIFIC GAS & ELEC	KINGSGATE	GO-84-05	398822.3	0.0	0.0	15095423.4			1846032.0	0.0	0.0	69889691.3		
PACIFICORP ENERGY	CARDSTON	GO-7-04	0.0	0.0	0.0	0.0			136.8	0.0	0.0	5273.6		
	ELMORE		149442.0	0.0	0.0	6194371.0			626943.3	0.0	0.0	26355531.1		
	EMERSON		0.0	0.0	0.0	0.0			103.3	0.0	0.0	3915.1		
	KINGSGATE		63932.0	0.0	0.0	2419826.1			269680.0	0.0	0.0	10211304.7		
TOTAL PACIFICORP ENERGY			213374.0			8614197.1			896863.4			36576024.5		
PERC CANADA, INC.	ST CLAIR	GO-126-03	0.0	0.0	0.0	0.0			11198.1	0.0	0.0	428663.3		
PETRO-CANADA	ELMORE	GO-111-05	86281.7	0.0	0.0	3456445.0			361852.1	0.0	0.0	14499062.9		
	KINGSGATE		22324.4	0.0	0.0	844978.5			96473.3	0.0	0.0	3652750.1		
	MONCHY		48403.3	0.0	0.0	1812703.6			207340.1	0.0	0.0	7832577.4		
TOTAL PETRO-CANADA			157009.4			6114127.1			665665.5			25984390.4		
PIONEER	ELMORE	GO-71-04	79245.2	0.0	0.0	3225964.6			331913.0	0.0	0.0	13458582.7		
PORTLAND G.E.	KINGSGATE	GO-93-05	24880.9	0.0	0.0	941990.9			84645.0	0.0	0.0	3205709.3		
POWEREX	HUNTINGDON	GO-2-05	1930.8	0.0	0.0	73853.1			4070.2	0.0	0.0	155621.0		
	KINGSGATE		5835.6	0.0	0.0	220877.5			25004.6	0.0	0.0	946550.1		
	MONCHY		9436.0	0.0	0.0	353378.2			64847.5	0.0	0.0	2431309.5		
TOTAL POWEREX			17202.4			648108.8			93922.3			3533480.5		
PRAIRIE SCHOONER	ADEN	GO-64-05	1306.0	0.0	0.0	47825.7			5436.0	0.0	0.0	201079.4		
PROGAS	ELMORE	GO-16-05	70080.2	0.0	0.0	2674260.4			292185.1	0.0	0.0	11150125.7		
	EMERSON		5899.4	0.0	0.0	221786.9			34530.3	0.0	0.0	1299854.9		
	NIAGARA FALLS		38073.4	0.0	0.0	1437270.9			99783.5	0.0	0.0	3766827.1		
TOTAL PROGAS			114053.0			4333318.1			426498.9			16216807.7		
PUGET SOUND	HUNTINGDON	GO-132-03	107105.1	0.0	0.0	4096770.1			501711.7	0.0	0.0	19190472.5		
	KINGSGATE		59362.0	0.0	0.0	2246851.6			251796.5	0.0	0.0	9532492.9		
TOTAL PUGET SOUND			166467.1			6343621.7			753508.2			28722965.4		
REGENT RESOURCES	REAGAN FIELD	GO-79-04	472.5	0.0	0.0	16537.5			2545.9	0.0	0.0	89820.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

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EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RELIANT ENERGY INC.	NIAGARA FALLS	GO-124-03	0.0	0.0	0.0	0.0			23680.8	0.0	0.0	891311.1		
		GO-128-05	7827.7	0.0	0.0	295417.4			16521.7	0.0	0.0	622485.7		
TOTAL RELIANT ENERGY INC.			7827.7			295417.4			40202.5			1513796.8		
REYNOLDS METAL COMP.	CORNWALL	GO-104-05	1433.8	0.0	0.0	53495.1			6073.7	0.0	0.0	226924.7		
RG&E	CHIPPAWA	GO-100-05	64356.3	0.0	0.0	2430737.5			180921.2	0.0	0.0	6833393.8		
SDG&E	KINGSGATE	GO-66-04	41278.0	0.0	0.0	1561959.5			131883.1	0.0	0.0	4992628.7		
SELECT ENERGY NEW YK	CHIPPAWA	GO-72-04	732.7	0.0	0.0	28055.1			3140.1	0.0	0.0	120234.4		
SELKIRK	IROQUOIS	GO-125-03	0.0	0.0	0.0	0.0			26326.2	0.0	0.0	987232.5		
		GO-129-05	16604.0	0.0	0.0	622650.0			35673.8	0.0	0.0	1338721.0		
TOTAL SELKIRK			16604.0			622650.0			62000.0			2325953.5		
SEMINOLE	ADEN	GO-26-05	222.9	0.0	0.0	8033.3			942.2	0.0	0.0	34219.4		
	ELMORE		390.1	0.0	0.0	15744.4			1721.2	0.0	0.0	69720.9		
TOTAL SEMINOLE			613.0			23777.8			2663.4			103940.3		
SETC	CHIPPAWA	GO-112-03	0.0	0.0	0.0	0.0			3100.0	0.0	0.0	116498.0		
		GO-85-05	2814.0	0.0	0.0	106200.4			9045.0	0.0	0.0	340984.4		
	EMERSON	GO-112-03	0.0	0.0	0.0	0.0			21953.0	0.0	0.0	819505.5		
		GO-85-05	19760.0	0.0	0.0	736850.4			79522.0	0.0	0.0	2968115.2		
	HUNTINGDON	GO-112-03	0.0	0.0	0.0	0.0			22635.0	0.0	0.0	847001.7		
		GO-85-05	7638.0	0.0	0.0	285737.6			71848.0	0.0	0.0	2691257.1		
	IROQUOIS	GO-112-03	0.0	0.0	0.0	0.0			73487.0	0.0	0.0	2740330.3		
		GO-85-05	71825.0	0.0	0.0	2678354.3			242217.0	0.0	0.0	9042003.7		
	KINGSGATE	GO-112-03	0.0	0.0	0.0	0.0			17346.0	0.0	0.0	649087.3		
		GO-85-05	10615.0	0.0	0.0	397107.1			45030.0	0.0	0.0	1688843.1		
	NIAGARA FALLS	GO-112-03	0.0	0.0	0.0	0.0			21278.0	0.0	0.0	799627.3		
		GO-85-05	15857.0	0.0	0.0	598443.2			57266.0	0.0	0.0	2158775.1		
	ST STEPHEN	GO-112-03	0.0	0.0	0.0	0.0			17173.0	0.0	0.0	695850.0		
		GO-85-05	7203.0	0.0	0.0	292802.0			23673.0	0.0	0.0	963004.5		
TOTAL SETC			135712.0			5095495.0			705573.0			26520883.1		

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SIERRA PRODUCTION	SIERRA	GO-98-04	3589.3	0.0	0.0	128173.9			16543.4	0.0	0.0	591335.4		
SITHE/INDEPEND	CHIPPAWA	GO-2-04	10845.9	0.0	0.0	409649.6			51984.1	0.0	0.0	1963439.5		
		GO-3-06	11695.0	0.0	0.0	441720.2			11695.0	0.0	0.0	441720.2		
TOTAL SITHE/INDEPEND			22540.9			851369.8			63679.1			2405159.6		
SMUD	KINGSGATE	GO-36-04	25424.0	0.0	0.0	956450.9			109991.7	0.0	0.0	4122056.0		
SPRAGUE ENERGY	CHIPPAWA	GO-56-04	6216.0	0.0	0.0	234654.0			25192.0	0.0	0.0	949623.7		
	CORNWALL		552.0	0.0	0.0	20595.1			2362.0	0.0	0.0	88163.4		
	IROQUOIS		1851.0	0.0	0.0	69023.8			4028.0	0.0	0.0	150214.8		
	NIAGARA FALLS		781.0	0.0	0.0	29474.9			5164.0	0.0	0.0	194328.8		
TOTAL SPRAGUE ENERGY			9400.0			353747.9			36746.0			1382330.7		
ST.LAWRENCE	CORNWALL	GO-68-04	13653.1	0.0	0.0	509397.2			46979.5	0.0	0.0	1756658.1		
	IROQUOIS		1126.0	0.0	0.0	41999.8			3928.2	0.0	0.0	146381.7		
TOTAL ST.LAWRENCE			14779.1			551397.0			50907.7			1903039.9		
SUMMIT	ELMORE	GO-102-04	15295.1	0.0	0.0	612721.7			63589.0	0.0	0.0	2556797.1		
SUNCOR ENERGY	ELMORE	GO-19-05	10562.4	0.0	0.0	421334.1			43617.4	0.0	0.0	1736939.2		
	KINGSGATE		12496.9	0.0	0.0	473007.6			65118.9	0.0	0.0	2469914.5		
TOTAL SUNCOR ENERGY			23059.3			894341.8			108736.3			4206853.7		
SWORD ENERGY	COUTTS	GO-135-05	78.5	0.0	0.0	2826.8			223.7	0.0	0.0	8161.4		
TALISMAN	ELMORE	GO-34-05	27042.8	0.0	0.0	1170142.0			113367.0	0.0	0.0	4839808.3		
TCPL	EMERSON	GO-96-05	47703.3	0.0	0.0	1778856.1			192910.0	0.0	0.0	7200664.9		
TENASKA MARKETING	ADEN	GO-77-05	174.4	0.0	0.0	6224.3			711.6	0.0	0.0	25375.6		
	CARDSTON		2279.1	0.0	0.0	87130.0			22163.7	0.0	0.0	853704.2		
	EAST HEREFORD		1443.1	0.0	0.0	53885.4			23137.2	0.0	0.0	864489.4		
	EMERSON		14960.6	0.0	0.0	557880.8			102483.1	0.0	0.0	3829786.6		
	HUNTINGDON		12264.9	0.0	0.0	469132.4			109466.7	0.0	0.0	4187101.3		
	IROQUOIS		311.0	0.0	0.0	11597.2			12511.2	0.0	0.0	466176.6		
	KINGSGATE		48289.5	0.0	0.0	1827757.5			256892.0	0.0	0.0	9725628.3		
	MONCHY		21655.1	0.0	0.0	810766.9			107991.3	0.0	0.0	4096733.5		
	NIAGARA FALLS		4196.1	0.0	0.0	158360.8			12494.8	0.0	0.0	471318.8		

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TOTAL TENASKA MARKETING			105573.8			3982735.3			647851.6			24520314.4		
TERASEN GAS	HUNTINGDON	GO-66-05	4.2	0.0	0.0	160.7			12.4	0.0	0.0	474.3		
TRANSALTA	HUNTINGDON	GO-30-05	0.0	0.0	0.0	0.0			18051.0	0.0	0.0	690450.8		
TRANSCANADA ENGY LTD	NIAGARA FALLS	GO-115-03	0.0	0.0	0.0	0.0			9706.4	0.0	0.0	363990.0		
		GO-130-05	0.0	0.0	0.0	0.0			10019.3	0.0	0.0	376124.5		
TOTAL TRANSCANADA ENGY LTD			0.0			0.0			19725.7			740114.5		
TXU ENERGY	CHIPPAWA	GO-75-05	1447.2	0.0	0.0	54819.9			2588.0	0.0	0.0	98033.4		
	IROQUOIS		864.7	0.0	0.0	32754.8			1759.7	0.0	0.0	66657.4		
	NIAGARA FALLS		5808.2	0.0	0.0	220014.6			32413.5	0.0	0.0	1227823.4		
TOTAL TXU ENERGY			8120.1			307589.4			36761.2			1392514.3		
U.S. GYPSUM	CHIPPAWA	GO-116-03	0.0	0.0	0.0	0.0			831.3	0.0	0.0	31373.3		
		GO-131-05	741.9	0.0	0.0	27999.3			2476.3	0.0	0.0	93455.6		
	EMERSON	GO-116-03	0.0	0.0	0.0	0.0			11380.0	0.0	0.0	429481.2		
		GO-131-05	10666.6	0.0	0.0	402557.5			34253.5	0.0	0.0	1292727.1		
	HUNTINGDON	GO-116-03	0.0	0.0	0.0	0.0			3961.4	0.0	0.0	153543.9		
		GO-131-05	3625.4	0.0	0.0	138671.6			11587.4	0.0	0.0	440511.0		
	KINGSGATE	GO-116-03	0.0	0.0	0.0	0.0			6386.8	0.0	0.0	242123.6		
		GO-131-05	5927.6	0.0	0.0	224359.7			19054.6	0.0	0.0	722004.2		
	NIAGARA FALLS	GO-116-03	0.0	0.0	0.0	0.0			6888.6	0.0	0.0	259975.8		
		GO-131-05	6605.3	0.0	0.0	249284.0			21112.5	0.0	0.0	796785.8		
TOTAL U.S. GYPSUM			27566.8			1042872.0			117932.4			4461981.4		
UBS AG, LONDON BRANC	HUNTINGDON	GO-20-04	2703.4	0.0	0.0	103405.1			17257.0	0.0	0.0	660080.3		
	IROQUOIS		11588.0	0.0	0.0	432116.5			52775.0	0.0	0.0	1969851.6		
TOTAL UBS AG, LONDON BRANC			14291.4			535521.6			70032.0			2629931.9		
VERMONT GAS	PHILIPSBURG	GO-111-03	0.0	0.0	0.0	0.0			93.4	0.0	0.0	3499.7		
		GO-121-05	4090.1	0.0	0.0	152601.6			11208.4	0.0	0.0	418100.7		
TOTAL VERMONT GAS			4090.1			152601.6			11301.8			421600.4		
WASATCH	HUNTINGDON	GO-23-04	12241.7	0.0	0.0	468243.1			48432.7	0.0	0.0	1831397.3		
WASATCH CANADA	HUNTINGDON	GO-120-05	0.0	0.0	0.0	0.0			12888.9	0.0	0.0	482433.3		

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WEYERHAEUSER	HUNTINGDON	GO-4-06	25823.2	0.0	0.0	985671.5			101154.2	0.0	0.0	3861055.6		
WPS ENERGY CANADA CO	EMERSON	GO-83-04	18873.6	0.0	0.0	706061.4			84656.0	0.0	0.0	3169068.5		
	MONCHY		6533.5	0.0	0.0	244679.6			25567.5	0.0	0.0	965551.6		
	ST CLAIR		0.0	0.0	0.0	0.0			12572.7	0.0	0.0	471385.5		
TOTAL	WPS ENERGY CANADA CO		25407.1			950741.0			122796.2			4606005.6		
*TOTAL LENGTH	SHORT TERM		6913678.6			264781934.4	2218820604	8.38	31049326.7			1189551415.8	12910116016	10.85
*TOTAL			7641321.0			292264232.3	2441975002	8.36	33851681.1			1295663682.7	13935076347	10.76

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IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
************* SHORT TERM *************														
ALTAGAS/PREMS TAR LP	COURTRIGHT	GO-70-04	979.9	0.0	0.0	36707.1			4288.5	0.0	0.0	162042.2		
BP CANADA	COURTRIGHT	GO-92-05	61934.2	0.0	0.0	2358454.4			98736.4	0.0	0.0	3752489.5		
	LOOMIS		1954.1	0.0	0.0	73865.0			8422.6	0.0	0.0	316560.9		
	SAULT STE MARIE		481.0	0.0	0.0	17936.5			1767.2	0.0	0.0	65886.8		
	ST CLAIR		31127.9	0.0	0.0	1166051.1			58523.0	0.0	0.0	2192288.4		
TOTAL BP CANADA			95497.2			3616307.0			167449.2			6327225.7		
CARGILL, INC.	ST CLAIR	GO-45-05	24763.1	0.0	0.0	922177.9			99165.8	0.0	0.0	3692934.6		
CONCORD ENERGY	HUNTINGDON	GO-55-04	0.0	0.0	0.0	0.0			1123.7	0.0	0.0	43150.1		
CONOCOPHILLIPS	COURTRIGHT	GO-52-04	0.0	0.0	0.0	0.0			176.2	0.0	0.0	6593.4		
	LOOMIS		1247.8	0.0	0.0	46680.2			6502.9	0.0	0.0	243459.7		
	ST CLAIR		0.0	0.0	0.0	0.0			6309.1	0.0	0.0	236843.6		
TOTAL CONOCOPHILLIPS			1247.8			46680.2			12988.2			486896.7		
CONSTELLATION	ST CLAIR	GO-72-05	0.0	0.0	0.0	0.0			1613.2	0.0	0.0	60411.9		
CORAL ENERGY	ST CLAIR	GO-12-04	23483.4	0.0	0.0	879688.1			53780.8	0.0	0.0	2016916.9		
DTE ENERGY TRADING	COURTRIGHT	GO-36-05	75854.0	0.0	0.0	2862730.1			310572.0	0.0	0.0	11720987.8		
	ST CLAIR		25067.0	0.0	0.0	946028.6			60482.0	0.0	0.0	2282590.8		
TOTAL DTE ENERGY TRADING			100921.0			3808758.7			371054.0			14003578.6		
ENBRIDGE GAS DIST	CORUNNA	GO-62-04	0.0	0.0	0.0	0.0			18960.1	0.0	0.0	716927.1		
	COURTRIGHT		241439.6	0.0	0.0	9194020.4			935427.4	0.0	0.0	35741352.1		
	SAULT STE MARIE		5799.7	0.0	0.0	218474.7			5799.7	0.0	0.0	218474.7		
TOTAL ENBRIDGE GAS DIST			247239.3			9412495.1			960187.2			36676753.9		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-70-05	116110.4	0.0	0.0	4421484.2			300200.5	0.0	0.0	11445884.7		
	ST CLAIR		0.0	0.0	0.0	0.0			327.0	0.0	0.0	12268.5		
TOTAL ENBRIDGE GAS SERVICE			116110.4			4421484.2			300527.5			11458153.2		
MICHCON	COURTRIGHT	GO-16-04	20645.1	0.0	0.0	786165.4			52911.4	0.0	0.0	2021083.8		
NEXEN INC.	COURTRIGHT	GO-77-04	51341.9	0.0	0.0	1955099.6			161797.2	0.0	0.0	6162362.2		

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MONTH: / MOIS: November 2005 / Novembre 2005 TO / À February 2006 / Février 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
NEXEN INC.	LOOMIS	GO-77-04	17429.1	0.0	0.0	652545.5			83866.0	0.0	0.0	3181307.5		
	SARNIA		52041.0	0.0	0.0	1949455.8			287901.8	0.0	0.0	10765932.8		
	SAULT STE MARIE		23363.9	0.0	0.0	871239.9			73729.8	0.0	0.0	2750391.7		
TOTAL NEXEN INC.			144175.9			5428340.8			607294.8			22859994.1		
NJR ENERGY	ST CLAIR	GO-25-04	4540.6	0.0	0.0	169863.8			4540.6	0.0	0.0	169863.8		
OESC GP CORP. (OESC)	COURTRIGHT	GO-65-05	561.0	0.0	0.0	21362.9			1390.9	0.0	0.0	53014.3		
ONEOK ENERGY	COURTRIGHT	GO-114-05	25339.1	0.0	0.0	964913.0			105384.4	0.0	0.0	4008806.4		
OXY ENERGY CANADA	COURTRIGHT	GO-55-05	0.0	0.0	0.0	0.0			174.7	0.0	0.0	6541.0		
PERC CANADA, INC.	ST CLAIR	GO-127-03	0.0	0.0	0.0	0.0			2612.0	0.0	0.0	100227.0		
SEMINOLE	COURTRIGHT	GO-27-05	407.7	0.0	0.0	15272.4			2071.0	0.0	0.0	77488.6		
SETC	ST CLAIR	GO-113-03	0.0	0.0	0.0	0.0			19915.0	0.0	0.0	762346.2		
		GO-86-05	41758.0	0.0	0.0	1590144.7			68810.0	0.0	0.0	2616227.1		
TOTAL SETC			41758.0			1590144.7			88725.0			3378573.3		
TENASKA MARKETING	COURTRIGHT	GO-78-05	0.0	0.0	0.0	0.0			349.8	0.0	0.0	13477.8		
	HUNTINGDON		1655.0	0.0	0.0	63303.8			1655.0	0.0	0.0	63303.8		
	LOOMIS		19071.2	0.0	0.0	702773.7			79769.6	0.0	0.0	2948230.3		
	SARNIA		0.0	0.0	0.0	0.0			5607.7	0.0	0.0	209952.3		
	ST CLAIR		14916.1	0.0	0.0	559204.6			63413.2	0.0	0.0	2377361.0		
TOTAL TENASKA MARKETING			35642.3			1325282.1			150795.3			5612325.1		
TERASEN GAS	HUNTINGDON	GO-67-05	0.0	0.0	0.0	0.0			24436.8	0.0	0.0	934707.6		
UNION GAS	COURTRIGHT	GO-38-05	37725.6	0.0	0.0	1425650.5			170978.2	0.0	0.0	6461266.3		
	OJIBWAY (WINDSOR)		19297.2	0.0	0.0	729241.2			82986.9	0.0	0.0	3136053.4		
TOTAL UNION GAS			57022.8			2154891.7			253965.1			9597319.7		
WPS ENERGY CANADA CO	ST CLAIR	GO-14-05	1217.4	0.0	0.0	45542.9			1217.4	0.0	0.0	45542.9		
WPS ENERGY SERVICES	CORUNNA	GO-15-05	19394.4	0.0	0.0	738538.8			40179.8	0.0	0.0	1529804.3		
	COURTRIGHT		3094.9	0.0	0.0	117853.8			9734.9	0.0	0.0	370298.4		
TOTAL WPS ENERGY SERVICES			22489.3			856392.6			49914.7			1900102.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: February 2006 / MOIS: Février 2006 — MONTH: November 2005 TO February 2006 / MOIS: Novembre 2005 À Février 2006

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		964041.3			36502470.7	317680556	8.70	3317612.1			125693654.0	1366106405	10.87
*TOTAL			964041.3			36502470.7	317680556	8.70	3317612.1			125693654.0	1366106405	10.87